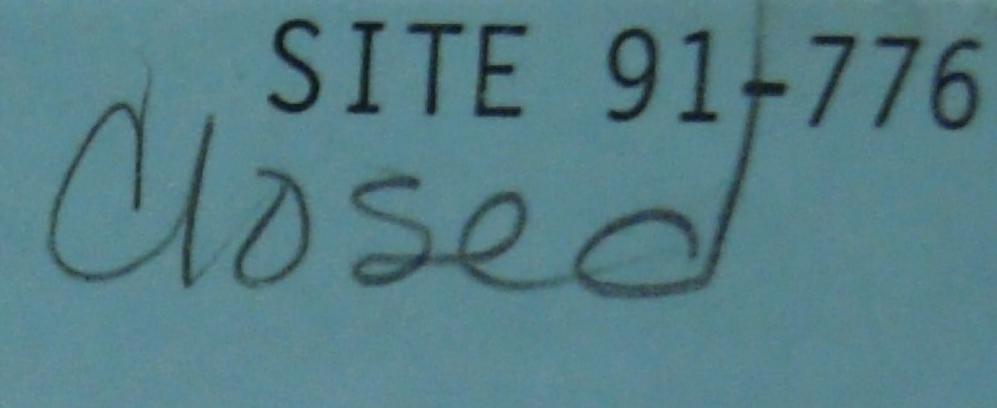
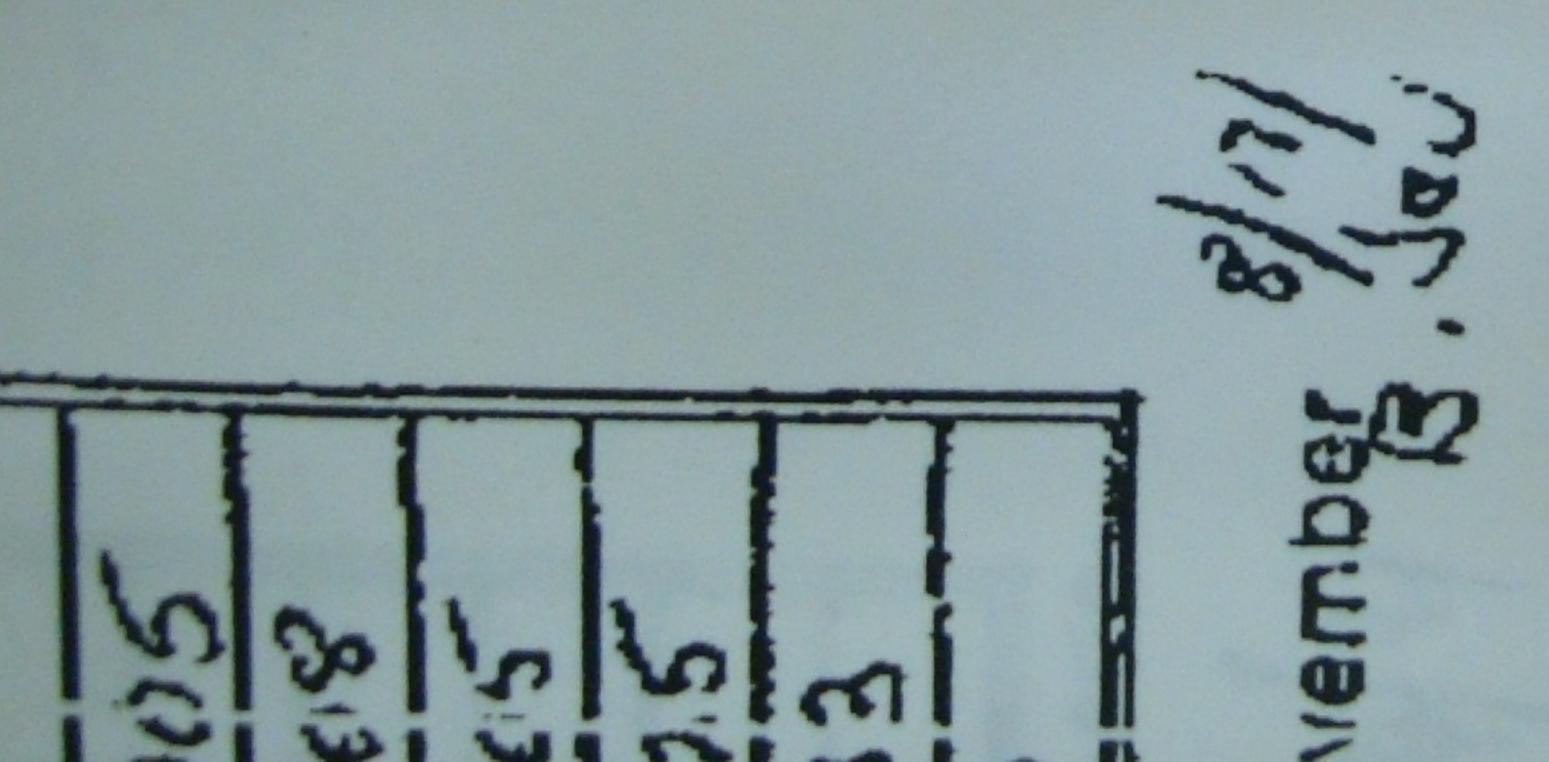
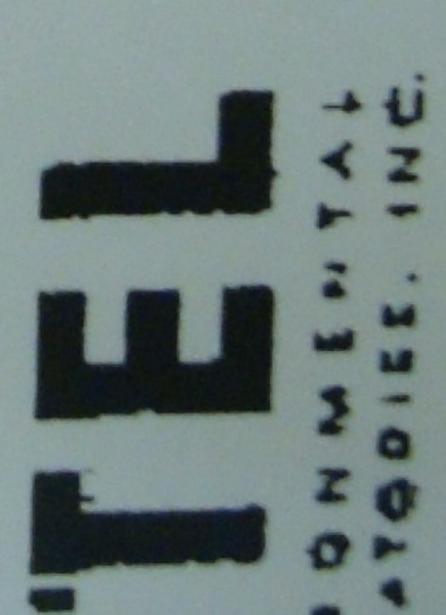
CHEVRON USA #9-8260 SITE 91-776
1011 UNIVERSITY AVE COSEO RIVERSIDE CA 92507







# Riverside County Local Oversight Program Electronic Case File

Site Name:	Chevron	USA	<b>#98260</b>	_
Site Number:	91770	0		
Electronic File	#:1		-	

\*\*\*File organized chronologically starting with #1 \*\*\*

(#1 containing the most recent information)

# Closed LOP File From

Box

9

Emp ID

Site Id: Site Name: 91776 Chevron #9-8260 ADDRESS> Street Number: 1011 Street: University Ave Zip Code: Employee Number: 2 92507 City: Riverside Priority: Substance: 12036 Date Reported: 8/20/1991 Category: R Date Confirmed: 8/20/1991 Fund: F Petroleum: Case Type: S Contract Status: 9 Fed Exempt: N S RP Search: Date Begin: 8/20/1991 Date End: 8/20/1991 Prelim Assessment: C Date End: Date Begin: 8/16/1991 8/20/1991 Remedial Investig: Date Begin: Date End: Remedial Action: C Date Begin: 8/16/1991 Date End: 8/23/1991 Post Remedial Monitoring: Date Begin: Date End: DT Emerg Resp: DT Action: 3/16/1992 Enf Action: Υ Type: 2 Date Last Corsp: 5/1/1992 Case Closed: Date Closed: Υ 5/1/1992 DT Exc Start: 8/16/1991 Reimb Letter: Υ Luft Category: 2HSCA Remed Action: ED 1 Region: Santa Ana Supv Dist: Cap Exten Exp: RP Cost: Rp Contact Name: Kim Wiseman RP Phone: Rp Company Name: Chevron USA Address: 1300 S Street: Beach Blvd Bldg #4516 City: La Habra State/Zip: CA 90632 RP #2 -RP Phone: RP Contact Name: RP Company Name: Street: Address: State/Zip: City: RP #3 -RP Contact Name: RP Phone: RP Company Name: Address: Street: City: State/Zip: RP #4 -RP Phone: RP Contact Name:

Street:

State/Zip:

COMMENT:

Address:

City:

RP Company Name:

Up Date:

1/18/2005

#### WATER RESOURCES CONTROL BOARD DIVISION OF WATER QUALITY - US: CLEANUP PROGRAM SITE SPECIFIC QUARTERLY REPORT CONTRACTOR NO 33000 HROUGH

SOURCE OF FUNDS: F SUBSTANCE: 12036 :

SITE NAME: Chevron #9-8260

DAIE REPORTED 108/20/91 ADDRESS:1011 University Ave - CAIR CONFIRMED: 08/H0/91

CITY/ZIP:Riverside 92507 CATEGORYIR

SITE STATUS

EMERGENCY RESP:

CASE TYPE:S CONTRACT STATUS:9

RP SEARCH: S DATE UNDERWAY:08/20/91

PRELIMINARY ASMNT/C DATE UNDERWAY:08/16/91

REM INVESTIGATION: DATE UNDERWAY:

REMEDIAL ACTION: C DATE UNDERWAY:08/16/91

POST RA MON: DATE UNDERWAY: DATE COMPLETED:08/20/91 DATE COMPLETED:08/20/91

DATE COMPLETED:

DATE COMPLETED:08/23/91

POST RA MON: DATE UNDERWAY: DATE COMPLETED:

ENFORCEMENT ACT: Y TYPE:2 DATE TAKEN: 03/16/92

LUFT FIELD MANUAL CONSID: 2HSCA

CLOSEDIY DATE CLOSED: 05/01/92

DATE EXCAVATION STARTED:08/16/91 REMEDIAL ACTIONS TAKEN:E0

RESPONSIBLE PARTY

RP#1-CONTACT NAME:Kim Wiseman

COMPANY NAME Chevron JSA

ADDRESS:1300 S Beach Blvd Bldg 4516 CITY/STATETLA Habra CA 90632

PHONE:

RP#2-CONTACT NAME:

- COMPARY NAME:

ADDRESK:

CLIYZSIATEI

PHONE:

RP#3-CONTACT NAME:

COMPANY NAME:

ADDRESS:

CITY/STATE:

PHONE

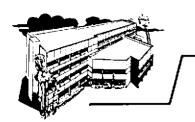
RP#4-CONTACT NAME:

COMPANY NAME:

ADDRESS:

CITY/STATE:

PHONE.



# **OUNTY OF RIVERS DEPARTMENT OF HEALTH**

Phone:

4065 COUNTY CIRCLE DR. RIVERSIDE, CA. 92503 (Mailing Address-P.O. Box 7600 Riverside, CA. 92513-7600) FAX (714) 358-4529

May 1, 1992

Site #91-776

KIM WISEMAN CHEVRON USA 1300 S BEACH BLVD, BLDG. 4516 LA HABRA CA 90632

Dear Ms. Wiseman:

Subject: Chevron Station #9-8260 1011 University Ave, Riverside

This letter confirms the completion of site investigation and remedial action for the underground storage tanks at the above site. With the provision that the information provided to this agency was accurate and representative of existing conditions, it is the position of this office that no further action is required at this time.

Please be advised that this letter does not relieve you of any liability under the California Health and Safety Code or Water Code for past, present, or future operations at the site. Nor does it relieve you of the responsibility to clean up existing, additional or previously unidentified conditions at the site, which cause or threaten to cause pollution or nuisance or otherwise pose a threat to water quality or public health.

Additionally, be advised that changes in the present or proposed use of the site may require further site characterization and mitigation activity. It is the property owner's responsibility to notify this agency of any changes in report content, future contamination findings, or site usage.

If you have any questions regarding this matter, contact this office at (714) 358-5055.

Sincerely

Sharon Boltinghouse

Hazardous Materials Specialist

SB:kw

cc: SWRCB RWQCB

8-21-91 1/16 Thireen teckhart of Chevron Called to ask me about sampling which has already been done On. site. I told her that we win not recognize those samples taken because there was not a representative of County Health to witness.

8-22-91 2:20 Talked to Shireen again. They will sample again w/ Roy Bryant on-site on 8-23-91 @S:30 gm.

8-23-91 Roy on-site for sampling

10-22-91 2:45 Called Shireen @ Chevron about site closure report. She said it's on her list for this week.

I Should receive it sy 1st neek in Nov.

Shell also enclose disposal manifests

4-29-92 Reviewed closure report - 5ite ready for closure - All previously identified contamination removed. SCB



#### Chevron U.S.A. Inc.

1300 South Beach Boulevard, Building 4516, La Habra, California • Phone (310) 694-7300 Mail Address: P.O. Box 2833, La Habra, CA 90632-2833

Marketing Department

December 12, 1991

Chevron Station 9-8260 1011 University Avenue Riverside, California

Inspector Roy Bryant
Riverside County Health Department
4065 County Circle Drive
P.O. Box 7600
Riverside, California 92513

Dear Inspector Bryant:

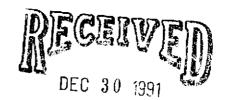
Enclosed is a copy of the "Tank Closure Report", dated December 1991, for the above referenced site. The report details the tank removal activities, soil sampling, subsequent excavation and resampling procedures. After excavating the soils beneath the pump islands to as much as 8.5 feet below grade the soils were resampled. Maximum hydrocarbon concentrations yielded < 10 ppm TPH, < .005 ppm benzene, < .005 ppm toluene, < .005 ppm ethyl-benzene and < .015 ppm total xylenes.

Chevron requests that closure be granted for this site. I look forward to hearing from you soon. If you have any questions concerning this report please call me at (213) 694-7352.

Very Truly Yours, CHEVRON U.S.A., INC.

Shireen Eckhardt

Geologist



HEAD IN DEAT



#### Chevron U.S.A. Inc.

1300 South Beach Boulevard, Building 4516, La Habra, California • Phone (310) 694-7300 Mail Address: P.O. Box 2833, La Habra, CA 90632-2833

Marketing Department

PREPARED FOR:

MARIO BAUTISTA

CHEVRON U.S.A. INC.

Peviewed 29-92

Dy sch 4-29-92

OK ready for closure 1300 SOUTH BEACH BOULEVARD LA HABRA, CALIFORNIA 90632

TANK CLOSURE REPORT CHEVRON SERVICE STATION #9-8260 1011 UNIVERSITY RIVERSIDE, CA 92507

REPORT DATE: DECEMBER 1991

PREPARED BY: CHEVRON U.S.A. INC.

1300 SOUTH BEACH BOULEVARD LA HABRA, CALIFORNIA 90632

WRITTEN BY:

**REVIEWED BY:** 

SHIREEN G. ECKHARDT

**GEOLOGIST** 

REGISTERED GEOLOGIST

**CALIFORNIA REGISTRATION** 

NO. 5129

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#### GENERAL INFORMATION

Closure Permit Number: 91-220 (Appendix A)

Site Description: \_ Operating X Re-build \_ Abandoned

Removed Facilities: X Piping X Pump Islands X Tanks None

Tank Removal Date: 8/16/91 Piping Removal Date: 8/16/91

Excavation Date: 8/20/91, 8/23/91

Tank Removal Procedures: Backhoe was used to excavate. Tanks were triple rinsed and dry iced and approved by Riverside County Health Inspector, Brenda Magregor. Tanks were removed and loaded onto a truck using a crane and transported to AMR for disposal.

#### Hydrogeology:

- 1. Estimated Depth to Groundwater: Greater than 65'
  - a. Groundwater data obtained from: Riverside County Flood Control
  - b. Nearby well information:
    - 1. Well #: 2S4W29M1 DTW = 66.2 Date: 12/90

Well location: 3/4 mile Southeast of site

2. Well #: 2S4W19J2 DTW = 189.9 Date: 3/84

Well location: 1/3 mile Northeast of site

- c. On-site monitoring well information: None
- d. Historic high groundwater level: 60.7 feet (1965)
- 2. Groundwater Encountered In Excavation: Yes X No
- 3. Geologic Information: Quaternary alluvial deposits of non-marine origin consisting of interbedded clay, silt, sand and gravel.

South Coast Air Quality Management District: X Yes No

Rule 1166 Monitoring Records Location: Appendix B

C...vron Facility #: 9-8260

#### TANK AND PIPING DATA

Tank #	Remove Date	_U.L. #_	Composition Mat.	Size _(Gal.)	Age _(Yrs.)	Contents	Remarks (Tank Cond.)
1	8-16-91 8-16-91	E675974 E583567	Steel Steel	<u>7000</u> 7000	<u>27</u>	<u>Unleaded</u> <u>Regular</u>	Pit/rusty Rusty
<u>3</u> 4	8-16-91 8-16-91	E675847 Unknown	Steel Steel	3000 550	<u>27</u> <u>27</u>	Supreme Used Oil	Pit/rusty Pit/rusty

Piping Type: Steel

Piping Triple Rinsed: \_\_\_ Yes \_X\_ No; Transported as Hazardous: \_\_\_ Yes \_X\_ No Piping was purged prior to removal.

Tanks Triple Rinsed: X Yes No; Transported as Hazardous: Yes X No

Tank/Piping Disposal Location:

American Metal Recycling, Inc. 2202 South Milliken Avenue Ontario, CA 91761

Tank/Piping Disposal Certificate Number(s):

37345, 37348, (Appendix C)

Tank/Piping Rinseate Disposal Location:

Gibson Oil and Refining Company, Inc. End of Commercial Drive Bakersfield, CA 93308

Tank/Piping Rinseate:

Manifest Number(s):

89891796 (Appendix D)

Tanks Dry-Iced: X Yes No 15 lbs. per 1,000 gal capacity

weevron Facility #: 9-8260

# PERSONNEL ON-SITE DURING TANK/PIPING CLEANING AND REMOVAL OPERATIONS

UST Agency: Riverside County Health, Inspector: Brenda J. Macgregor Tank Cleaning Contractor: Erickson, Inc. Construction Contractor: R. D. Builders Chevron Engineer: Mario Bautista Chevron Geologist: Shireen Eckhardt SOIL INFORMATION **Description of Excavation Soils:** Sand **Backfill Material Soil Type:** Pea gravel Soil Sample Collection Method: X Glass Jars Brass Rings Soil Samples Collected By: Shireen Eckhardt (Chevron) Description of Soil Sampling and Shipping Protocols: Appendix E Soil Sample Containers Sealed by Regulatory Personnel: X Yes No Samples Sent to State Certified Laboratory for Analyses: X Yes No Laboratory Name and Location: GTEL Environmental Laboratories 20000/300 Mariner Drive

Torrance, CA 90503

#### TANK EXCAVATION, PUMP ISLAND, AND PIPING RUN SOIL SAMPLE DATA

ID#	Sample Date	Location/Depth	Soil Type	<u>Description</u>
		, -		
1A-2	8-16-91	14 ft.	Sand	No odor
1A-6	8-16-91	18 ft.	Sand	No odor
2A-2	8-16-91	14 ft.	Sand	No odor
2A-6	8-16-91	18 ft.	Sand	No odor
3A-2	8-16-91	14 ft.	Coarse sand	No odor
3A-6	8-16-91	18 ft.	Sand	No odor
2B-2	8-16-91	14 ft.	Silt/Sand	No odor
2B-6	8-16-91	18 ft.	Sand	No odor
4A	8-16-91	10 ft.	Sand	No odor
PI1A	8-16-91	2 ft.	Silty Sand	Slight odor
PI1B	8-16-91	2 ft.	Silty Sand	Odor
PI2A	8-16-91	2 ft.	Silty Sand	Odor
PI2B	8-16-91	2 ft,	Silty Sand	Slight odor
PR1A	8-16-91	2 ft.	Silty Sand	No odor

Chevron Facility #: 9-8260

# County elsite Resorred strans NOT NAME STORY SOM PRINCES ON 8-20-91 SUBSEQUENT HAND AUGERING INFORMATION

Hand Augering Date: 8-20-91

Equipment Used: \_\_ Track-hoe \_\_ Back-hoe Dozer

X Other Hand Auger was used to sample at PI1A and PI2A.

#### Purpose of Subsequent Hand Augering:

To determine extent of hydrocarbon impacted soil.

#### **Exact Location of Subsequent Hand Augering Activities:**

Sampling by hand augering occurred at PI1A and PI2A sample locations

#### SUBSEQUENT EXCAVATION INFORMATION

Excavation Date: 8-23-91 Volume of Excavated Soil: 50 cy

Excavation Equipment Used: \_\_ Track-hoe \_\_ Back-hoe \_\_ Dozer

X Other Bob-cat

#### Purpose of Subsequent Excavation:

To excavate hydrocarbon impacted soil near Pump Islands 1 and 2.

#### **Exact Location of Subsequent Excavation Activities:**

PI1A and PI2A sample locations

Approximate Final Excavation Pit Size: at PI1A 10 ft. x 5 ft. x 6 ft. and at PI2A 11 ft. x 8 ft. x 8.5 ft.

#### HAND AUGERING SOIL SAMPLE DATA

_ID#_	Sample Date	Location/Depth	Soil Type	Description
PI1-2-7 PI2-7-11	8-20-91 8-20-91	7 ft. 11 ft.	Sand Sand	No odor No odor
		EXCAVATION S	SOIL SAMPLE	E DATA
PI1A-6 PI2-A-7	<u>8-23-91</u> 8-23-91	6 ft. 7 ft.	Sand Sand	Slight odor Slight odor
PI2A-8.5	8-23-91	8.5 ft.	Sand	Slight odor

#### STOCK-PILE SOIL INFORMATION

Stock-pile Identifications and Estimated Volumes:

<b>I.D.=</b> SP1	Volume= 50cy
I.D.=SP2	Volume = 100cy
<b>I.D.</b> = <b>SP</b> 10	Volume = 100cy Volume = 50cy
I.D.=UO	Volume = 30cy

Stock-piles Removed From Site:  $\underline{X}$  Yes  $\underline{\underline{\hspace{1cm}}}$  No

Identification of Stock-piles Transported For Disposal:

SP10

**Destination of Stock-pile Soil:** 

Laidlaw Environmental Services 5295 South Garvey Road Imperial Valley, CA 92281

-evron Facility #: 9-8260

#### Soil Disposal:

Manifest Number(s):

90170877, 90170878, 90170879, 90170881 (Appendix E)

Stock-pile Soil Used to Backfill Excavation: X Yes No

Identification of Stock-Piles Used as Backfill:

SP1, SP2, UO

#### STOCK-PILE SOIL SAMPLE DATA

<u>ID#</u>	Sample Date	Location/Depth	Soil Type	<u>Description</u>
SP1A	8-16-91	Stockpile 1	Sand	No odor
SP2A	8-16-91	Stockpile 2	Sand	No odor
SP2B	8-16-91	Stockpile 2	Sand	No odor
<u>SP10A</u>	8-23-91	Stockpile 10	Sand	Slight odor
<u>UOA</u>	8-16-91	Stockpile UO	Sand	No odor

Table 1

Chevron Service Station #9-8260

Laboratory Results of Soil Sample Analysis

#### Tank and Piping Excavations

#### EPA Method 8020

Sample ID	Benzene	Toluene	Ethyl- Benzene	Xylenes	TPH (8015)	TPH (418.1)	Total Lead (7420)
<u>1A-2</u>	< 0.005	006_	< 0.005	_<0.015	<10		
<u>1A-6</u>	< 0.005	< 0.005	< 0.005	_<0.015	<u>&lt;10</u>		
<u>2A-2</u>	< 0.005		< 0.005	< 0.015	< 10	<u></u>	
2A-6	< 0.005		< 0.005	< 0.015	_<10		
_2B-2	< 0.005		<0.005	< 0.015	_<10	-	<del></del>
<u>2B-6</u>	< 0.005	800	< 0.005	< 0.015	< 10	<u></u>	-
_3A-2	< 0.005		< 0.005	< 0.015	< 10		
_3A-6	< 0.005	< 0.005	< 0.005	< 0.015	< 10		<del> </del>
_4A	< 0.005		< 0.005	< 0.015		20	
PR1A	< 0.005	< 0.005	< 0.005	< 0.015	<10		
PI1A	_<.5	6	< 0.5	9.2	800		
PI1B	< 0.005	.008	< 0.005	025	<10		
PI2A	99	860	300	2700	15000		
PI2B	< 0.01		< 0.010	08	17		
PI1-2-7*	< 0.005	<0.005	< 0.005	< 0.015	< 10		
PI2-7-11*	< 0.005	012	.093	1,4	24		
<u>PI1A-6</u>	< 0.005	< 0.005	< 0.005	< 0.015	< 10		
\(\frac{\mathbb{P}{12A-7}}{\text{1}}	< 0.005	< 0.005	< 0.005	_<0.015	< 10		
PI2A-8.5	< 0.005	< 0.005	< 0.005	< 0.015	<10		

<sup>\*</sup>PI1-2-7, PI2-7-11 Hand Augered Samples

<sup>- =</sup> Not Analyzed Results reported in parts per million (ppm)

Table 2

Chevron Service Station #9-8260

Laboratory Results of Soil Sample Analysis

#### Stock-Pile Soil

#### EPA Method 8020

Sample ID	Benzene	Toluene	Ethyl- Benzene	Xylenes	TPH _(8015)	TPH (418,1)	Lead (7420)
_SP1A_	< 0.005	005	< 0.005	< 0.015	<10		
SP2A	< 0.005	< 0.005	< 0.005	< 0.015	< 10		
_SP2B	< 0.005	006_	< 0.005	< 0.015	<10	-	
SP10A	5.1	61	_30	_400	_3800		
<u>UOA</u>	< 0.005	0.007	< 0.005	< 0.015	<u>-</u>	70	<u> </u>

- = Not Analyzed Results reported in parts per million (ppm)

into 8 3 31

#### CONCLUSION

On August 16, 1991 three product tanks, one used oil tank, product and vapor piping were removed from Chevron service station 9-8260 at 1011 University in Riverside, California, as part of a facility upgrade. A total of 9 soil samples were collected from beneath the product and used oil tanks. The concentrations of hydrocarbons in these samples ranged from <10 ppm Total Petroleum Hydrocarbons (TPH), <0.005 ppm benzene, <0.005 ppm to .008 ppm toluene, <0.005 ppm ethylbenzene, and <0.015 ppm total xylenes. In addition, there was 20 ppm Total Petroleum Hydrocarbons (EPA 418.1) beneath the used oil tank.

A total of five soil samples were collected from beneath the dispensers and product piping. The concentrations of hydrocarbons in these samples ranged from < 10 ppm to 15000 ppm Total Petroleum Hydrocarbons (TPH), < 0.005 ppm to 99 ppm benzene, < 0.005 ppm to 860 ppm toluene, < 0.005 ppm to 300 ppm ethyl-benzene, and < 0.015 ppm to 2700 total xylenes.

A total of four soil samples were collected from the soil piles (SP1, SP2, UO). The concentrations of hydrocarbons in these samples were <10 ppm TPH, <0.005 ppm benzene, <0.005 ppm to .007 ppm toluene, <0.005 ppm ethyl-benzene and <0.015 ppm total xylenes. In addition, there was 70 ppm total petroleum hydrocarbons (EPA 418.1) in the used oil soil pile. The soil piles SP1, SP2 and UO were used as backfill for tank excavations.

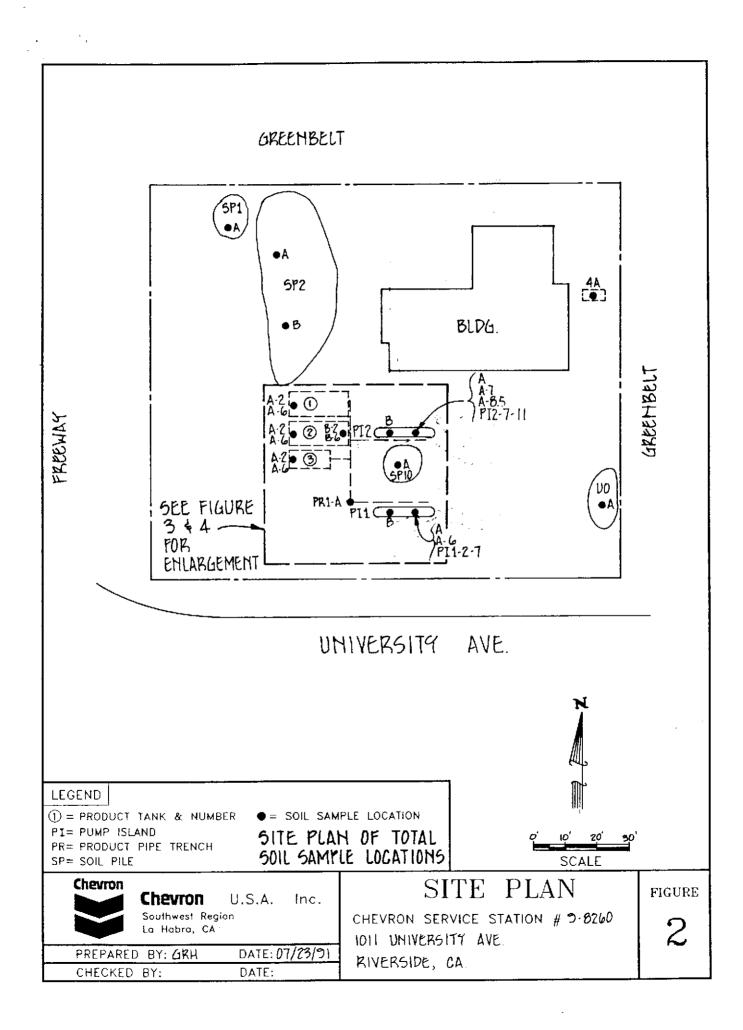
On August 20, 1991, hand augered soil samples were collected in the areas of sample locations PI1A, and PI2A to delineate the hydrocarbons in the soil prior to excavation. These samples were taken from 7 feet (PI1-2-7) and 11 feet (PI2-7-11) below grade, respectively. The concentrations of hydrocarbons in these samples ranged from <10 ppm to 24 ppm TPH, <0.005 ppm benzene, <0.005 ppm to .012 ppm toluene, <0.005 ppm to .093 ppm ethyl-benzene and <0.015 ppm to 1.4 ppm total xylenes.

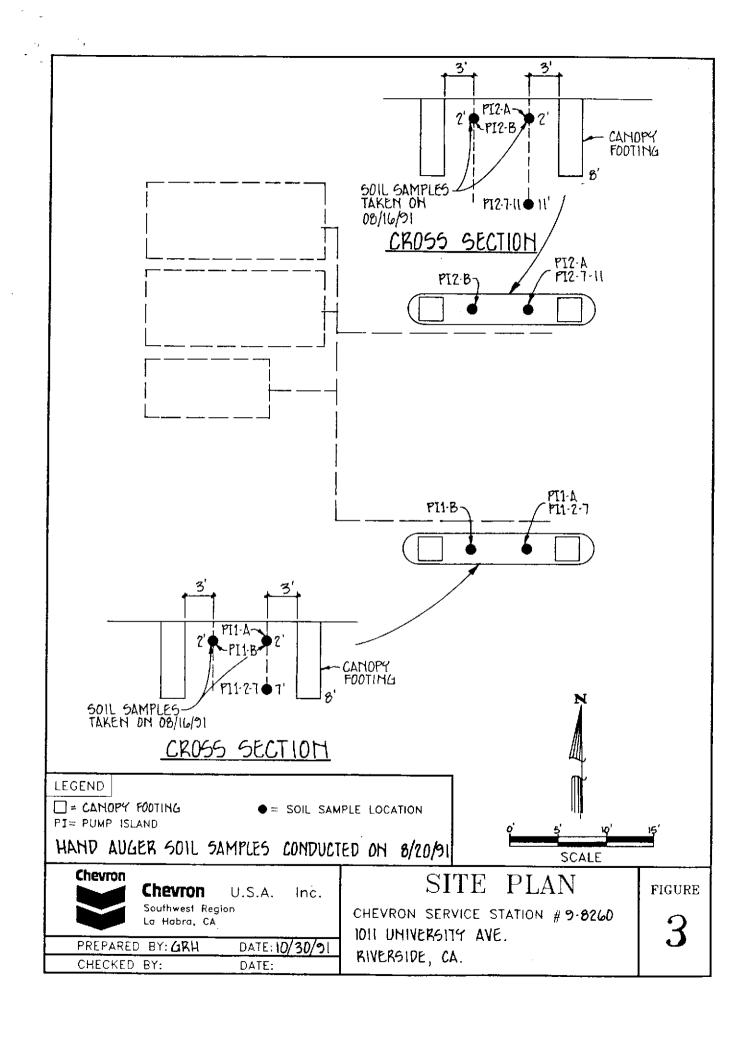
On August 23, 1991, additional soil excavation occurred in the areas of sample locations PI1A and PI2A. The areas were resampled at 6 feet (PI1A-6), 7, and 8.5 feet (PI2A-7, PI2A-8.5) below grade. These soil samples contained <10 ppm TPH, <0.005 ppm benzene, <0.005 ppm toluene, <0.005 ppm ethyl benzene and <0.015 ppm total xylenes, respectively.

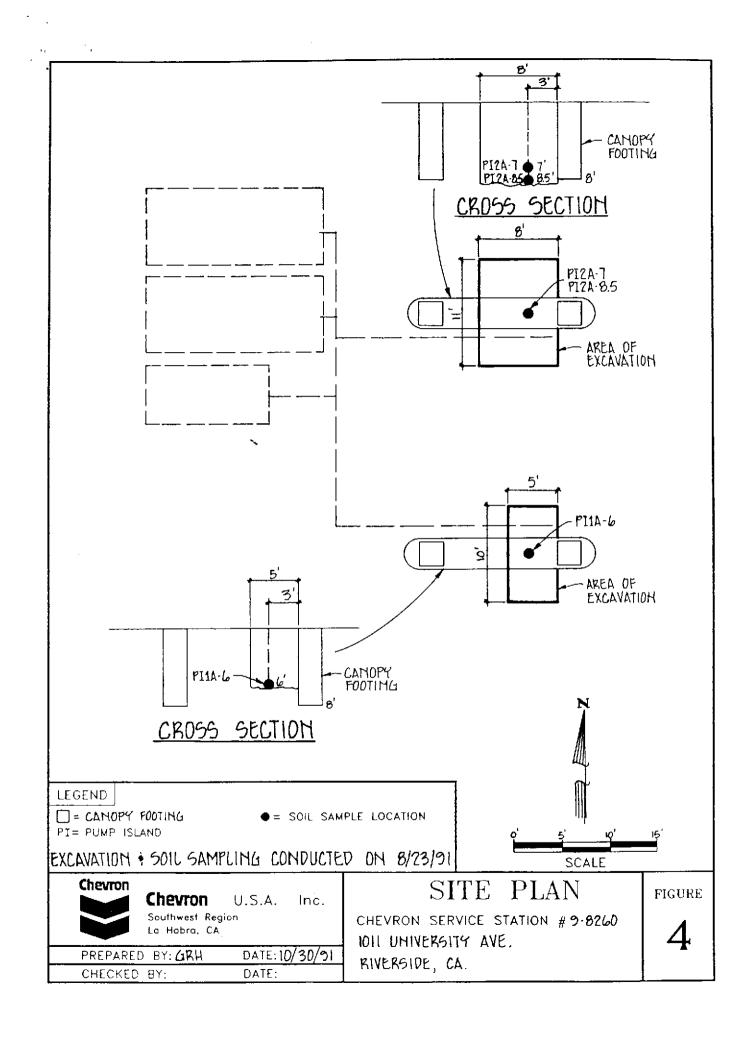
One sample was collected from the soil pile generated on August 23, 1991 (SP10A). The concentrations of hydrocarbons in this sample was 3800 ppm TPH, 5.1 ppm benzene, 61 ppm toluene, 30 ppm ethyl-benzene and 400 ppm total xylenes. This soil pile was transported to Laidlaw Environmental Services for disposal.

The depth to groundwater at this site is reportedly greater than 65 feet below grade, per information from Riverside County Flood Control. The soils underlying this facility consists of alluvial deposits, of non-marine origin consisting of clay, silt, sand and gravel.









AUG-16-91 FRI 15:13

COUNTY OF RIVERSIDE, DEPARTMENT OF HEALTH ENVIRONMENTAL HEALTH SERVICES DIVISION HAZARDOUS MATERIALS BRANCH

#### UNDERGROUND STORAGE TANK PERMIT FOR CLOSURE

TYPE OF PERMIT					
Removal	( X)				
Abandonment in Place				5.	<b>550.</b> 6:
· -				4200 4	35010,
Temporary Closure	( )			TUTAL	550.00
				CHECK	550.04
This permit shall not	be construed as to a	llow the violation	ofistry law, nor d	JAMAHD Opend it 290	0.00 ent
further corrections of erro	rs found on the applic	ation, plans, or at	the Site Plans A	ust be resub	) <b>-</b>
mitted for approval if any			1//07		•
-		- ···	w p i o o i · · · ·		
In addition to this per	mit, all applicable per	mits required by	the local fire depa	artment, bui	ld -
ing department, and the					
able for review at the clo					
					:
All tank closures must	t, at a minimum, comp	ly with the Califor	nia Underground	Storage Tar	nk :
Regulations and the appro				•	:
Reynaldo C. Bascara		has santiad to			:
	ctor/Applicant	was applied to	r and is granted a	i permit to	: 1
	••				:
Remove	on/Temp. Close	un	derground storage	i tank(s) ut	;
nemove/Apani	ion/Telip, Close	No.			
Chevron Station				located at	
	Facility Na	me			
1011 University Ave:	une	inRi	verside	California.	
Str	eet Address		City/Town		
Underground tank closur	e inspections must l	be scheduled fi	ve (5) busines:	days in	:
advance, Telephone (	714) 358-5055.				
					ļ
1000					:
La XX	6	1.6 9 199	/ 22 222		;
Permit Appr	oved By	Date	91-220 Plan Chec	· · · · ·	1
		/ Daile	rian Onec	.K #	
		_ }			1
*This Permit for Closure	IS VALID FOR 90 DAY	'S from the date	of approval. If no	reasonab e	
action is taken within th	nat period, the applica	int will be require	d to reapply for a	closure	İ
permit with all pertinen	t fees associated.				
- 100 / 101/	- A A A		and Contra	of the	į
Thust Duom	it connacto	w Manne.	) A A	•	
must submi	to scheduling	tank Ulb	sure date		ļ
10001.7000	1	- + ·		-	

FRI 15;:14 P.03

#### COUNTY OF RIVERSIDE, DEPARTMENT HEALTH UNDERGROUND STORAGE TANK CLOSURE/ABANDONMENT APPLICATION

Application for closure or abandonment of Underground Storage Tanks. Applicant may submit a copy of the removal plans. All fees are NON REFUNDABLE and payable when the plans are submitted with this application.

61 102

•			-	11 xa U
	- <del>-</del>		PLAN C	CHECK NUMBER
NAME OF FACILITY	AD	ORESS OF FACILITY	(CITY)	PHONE NUMBER
CHEVRON STATION	1011 NHIN	ersity ave.	RIVERSIDE, CA.	(214)68.2-2214
		OWEGO OF OWNER	•	PHONE NUMBER
CHEVRON USA, IN	C. 1300 5. BE	ACH BLVD. LA	HARRA CA	(213)69:4-945
	AD	DRESS OF OPERATOR		PHONE NUMBER
MICHAEL BURKE	YAOT BEBOOK			(74)682-2214
WHILE ALL COMPAND LOWS COM	IACI PERSON AD	DRESS OF CONTRACT	OR .	PHONE NUMBER
CONTRACTORS LICENSE TYP				
ANSWER THE FOLLO ABANDONED. IF YOU ON ADDITIONAL APP	U TAVE NILIME I MIJ	DESCRIBING THE AN FOUR (4) TANK	TANKS TO BE CL S, PROVIDE INFO	OSED OR RMATION
, r·	TANK )	TANK 2	TANK 3	TANK 4
SINGLE/DOUBLE WALL TANK		SINGLE	SHELE	SINGLE
TANK IN USE (YES/NO)	YES	YES	YES	YES
IS TANK SUSPECTED OF THE LEAKING (YES/NO)	NO	NO	NO	NO
AGE OF TANK (YEARS)	27	27	27	27
CONSTRUCTION MATERIAL OF TANK(S)	Carbon Steel	CARBON STEEL	CAPBON STEEL	CARBON STEEL
HAZARDOUS SUBSTANCE Storage History	GAS FUEL	GAS FUEL	GAS FUEL	WASTE OIL
Shack the method of circure to	be performed:	174. 4		
	-			
REMOVAL	Maring Consideration and	1	*** ** * * * * * * * * * * * * * * * *	
ABANDONMENT ( )	,		1	
CMOODIAN CLOSUES				
EMPORARY CLOSURE ( 1) PATES FOR WHICH THE TANK		A Poly As and a second		
HIM SEL HOWEN NO LOSS INC.	S ARE TO BE TEMPOR	ARILY CLOSED (IF AF	PLICABLE).	
AME OF PERSON TO CONTAC	T IN AN EMERGENCY	124 HOU	R EMERGENCY PHONE	AMARADAN
DREW HOEL		(217	LOA OACT	, NUMBER
			0)694-9457	
PPLICANT NAME ETNALDO C. BASCARA	Repuildo (		DATE OF APPLICA	ATION
PLEAS	E MAKE YOUR CHECK	PAYABLE TO THE COU	INTY OF RIVERSIDE	and the state of t
CLOSURE/ABANDONMENT FEE	;			
	AFAA'AA		سو متو ستر	<b>~</b>

EACH ADDITIONAL TANK \$100.00 REINSPECTION FEE \_\_\_ \$ 50.00

DOH-HEH-DOR (Rev. 2/91)

AMOUNT ATTACHED \$ 550

TRANSACTION NO.

#### CONTAMINATED SOIL EXCAVATION LOG

#### SCAQMD RULE 1166

SCAQMD RULE 1166	
Date: B-15-91 Air Monitoring Performed by: Shireen to AQMD Reference Number: 98 266  Chevron Facility Number: 98 266  Address: 1011 University Riverside Contractor: RD Builders Contractor Contact: Bill Date Chevron Construction Engineer: Mario Bautista Hours of Operation: 8:25 to 12:30  Total Quantity of Soil Excavated: 30	CKhardt
soil Type: Silty sand w/	<u>cloboles</u>
Weather, wind direction, velocity? 75° 3mph	
Chevron Engineer Notified?  Yes V	<del></del>
Monitor Readings > 50 ppm? Yes V	°
Monitor Readings > 1,000 ppm? Yes N	o <u>V</u>
Was backhoe operator informed? Yes $\frac{V}{V}$ N	o
Signature of backhoe operator:	
Were soil piles segregated into >50 ppm and <50 ppm piles? Yes V	o
Did contractor haul soil while you were on site air monitoring prior to knowing laboratory analysis results?  Yes N	o <u> </u>
Did you collect samples of unanalyzed soil prior to it being removed from the site?  Yes V	o
Time and Date of Soil Sampling: 8-16-91	
Monitor Used: TLV Mfg: Bacharach	·
Model Number: TLV/FM Calibration Gas: Hexan	e
Calibration Date: <u>\$115191</u> KFW/3-346/	/043

### SCAQMD RULE 1166 - CONTAMINATED SOIL EXCAVATION LOG

chevron Facility: 9-8260 Address: 1011 University

Riverside, Ca.

	nrn	I	OCATION	
Time	PID Reading	Over each load of soil	Over the working s	surface
8:25	O ppm	over each bucket		
5:30	ュ	<u> </u>		
8:35	4			<del>.</del>
8:40	10			
8:55	G			
9:00				<del> </del>
9.65	2			.,,
9:10	0			
10:00				
10:15	0			
10:40	· · · · · · · · · · · · · · · · · · ·			
10:45	<del> </del>			
10:50				
11:05	0			
11:10	10			
11:35	20			
11:40	30			
11:45	44			
19:15	60	<u> </u>		
	<u> </u>	Page of	)	/3-349/043

## SCAQMD RULE 1166 - CONTAMINATED SOIL EXCAVATION LOG

			DATE:	8-15	7-91	
Chevron	Facility:	9-8260	Address: 1011	<u>Univ</u> rsidei	versita Ca.	子
				<del></del>		

		LOCATION								
Time	PID Reading	Over	each	load	of so	il	Over	the	working	surface
12:30	20pm	al	rea	chb	<u>vc14</u>	1				
12:25										
17:30	30		7	Z			<del></del> -		<u></u>	
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SCAQMD RULE 1166 - CONTAMINATED SOIL EXCAVATION LOG

			DATE:	8-16:-91
Chevron	Facility:	9-8260	Address: 1011	University
	_		Rive	rside, Ca.

		LOCATION								
Time	PID Reading	Over	each	load	of	soil	Over	the	working	surface
12:50	20 pm	ove	r eo	ich l	200	lat				
12:55	20 pm		***	<u> </u>			<u>-</u>			
1:00	30			<u> </u>				<del>.</del>		
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			<del></del>							
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# AMERICAN FUEL TANK METAL RECYCLING, INC.

No. 373/4

2202 South Milliken Avenue Ontario, CA 91761 (714) 988-8000 TANK DISPOSAL FORM
Date: 8-19 91

(714) 988-8000	Job #
CONTRACTOR:	RO#
ADDRESS: FRICKS ON	Jane,
JOB SITE: 01	ler Alle. Int
ADDRESS: MEVron U.	SA #9-8260
DESTINATION: Unive	Usitu Ada Di
DATE TIME PROJECTED	202 S. Miliken Ave., Ontario, CA 91761
	ORDERED BY: LIC NO
SPECIAL INSTRUCTIONS:	TIME IN:
	TIME OUT:
	,
Services Rendered	Cost 31514/1124,1125
Disposal Fee	200.00
Extensive Loading Time	TANKS RECEIVED GALLONS
Disposal Fee with Permit	F* S* TOTAL
Fiberglass Tank Disposal Fee Per Tank 4	800 100,00   550   14 21
- Fiberglass Tank Dollars	1000 - 12 ft.
Bobtail Disposal Fee 25	50.00
Gancellation Fee	3000 II I.14
TOTAL CHARGES \$	5000
Il fees incurred are per load unless specifierms are net 30 days from date of	8000
ontractor's signature represents accentage	10000
emoval complies with State laws.	NO. OF TANKS TOTAL NET TONS
	-2
CONTRACTOR'S SIGNATURE	F - FIBERGLASS S - STEEL 105
SIS TO GERMAN	

THIS IS TO CERTIFY THE RECEIPT AND ACCEPTANCE OF THE TANK(S) AS SPECIFIED ABOVE. ALL MATERIALS SPECIFIED

HAVE BEEN COMPLETELY DESTROYED FOR SCRAP PURPOSES ONLY.

AUTHORIZED REP.

AUTHORIZED REP.

CERTIFICATE OF TANK DISPOSAL / DESTRUCTION

HAVE BEEN COMPLETELY DESTROYED FOR SCRAP PURPOSES ONLY.

AUTHORIZED REP.

DATE

CONTRACTOR COPY

BAIGHT BIL	L OF LADING			S	hipper's l	No	
RIGINAL - NO	NEGOTIABLE		SCAC	İ	Carrier's D	No ate	16.91
ARRIER: ERICA  O: AMERICA  onsignee 2203  treet  estination CASTA	CAN PLETAL 5 M. M. Ken 1 P. Ca. I	Recycline Aut 197741	SCAC  FROM: Cafred Shipper / Cafred Street Origin / Lavo	BOD.	Vehi Num	cle	F.7.C.C. Zip  LABELS REQUIRED
	Kind of Packages, Description of Arti Ardous Materials - Proper Ship	riau ukwi-i	HAZARO CLASS	1.D. Number	WEIGHT (subject to correction)	RATE	(or exemplian)
- GAS E	Jet regulated The Decentary -ground Tank	an Nated	AP				
			NOW	NA	NA	NA	NONE
3/5/4	(5000K) (100	re IR			,		C.O.D. FEE:
Remit C.O.D. to: Address:	- ,	Zip:	COD	Amt:	\$	without zarousse an	Collect  \$
ing the agreed or declared value is hereby specifically stated by t	State:  endent on value, shippers are require of the property. The agreed or declar he shipper to be not exceeding \$ sitications and lawfully fitted tariffs in effect consigned, and destined as indicated abot carry to its usual place of delivery at said or any portion of said route to destination or any portion of said route to destination in the governing classification on the date of in the governing classification in the date of	ed to state specifically in ved value of the property  Per  Lon the date of issue of this B	all of Lading, the property described carrier being understood throughout	above in apparer	t good order, exc manning any per said destination is service to be per	ept as noted (co son or corporat t is mutually a formed hereund	PREPAID COLLE Intents and condition of contents ion in possession of the property greed as to each carrier of all or result he subject to all the bill
of lading terms and conditions Shipper hereby certifies that I his assigns.  This is to certify that the above-name and labeled and are in proper condition	in the government, with all the bill of lading term he is familiar with all the bill of lading term d materials are properly classified, described, or or transportation according to the applicable in	ackaged, marked PLACAF REQUIR	nds	PL SI	ACARDS	DRIVER SIGN	NO FURNISHED BY COMMEN
SHIRPER: Ches	per ilsa #	9.57CC	CARRIER: PER: DATE:				nsportation including stor
DATE: EMERGENEY RESPON TELEPHONE NUMBER	ISE ,		Monitored at all tin incidental to transpo	nes the Haza rtation (172.6	04).		9-BL9 (Rev 9

#### AMERICAN FUF METAL RECYCLING, INC

2202 South Milliken Avenue

No. 3.345

## TANK DISPOSAL FORM

Ontario, CA 91761			Julio.	_8-16	ָר, ,	19 4/
(714) 988-8000			Job#			
(714) 900-8000		1	Ĺ			
CONTRACTOR:		<del></del>	P. O. #	· — · ·		
- EKICKSON,	$\int V$	۱८,				
ADDRESS: 13738 Slov	و٢	Aven	Eanta	N. C	1 975	335
JOB SITE: CLOSE VICAS 115	3.4	# 0 8	260		M 100	335
ADDRESS: ICALL AND THE COMMENT	<u> </u>	7 9 - 8				
DESTINATION:		Huen	Kivers	ide, (	2a(f.	
A.M.R. 22	02 \$.	<u>Mi</u> lliken ∕Áve	., Ontario, C	A 91761		
DATE TIME PROJECTED	TANKS			ORDERED BY:	LIC	NO
		TIME IN:		<u> </u>		
SPECIAL INSTRUCTIONS:						
		TIME OUT:				
		315	514/1122,	1100		
Consider Condensal		ļ , Jī J	14/1122,	1123		
Services Rendered	Cost	1				
Disposal Fee	200.00		TANKS RE	CEIVED	<del></del>	<del></del> _
Extensive Loading Time	150.00	QTY	GALLONS	TYPE F* S*	NET TONS	TOTAL
December 10 December 1	300.00		280		.14	<del> </del>
Fiberglass Tank Disposal Fee Per Tank			500 550 1000 - 12 ft		.21	
Estate and a	200.00	<u> </u>	1000 - 6 ft.		.44 .61 .87	
Bobtail Disposal Fee	250.00		2000 2500			
Canceliation Fee	<del>250.00-</del>		3000 4000		1.32	
Deli			5000 5000		2.42	3.26
TOTAL CHARGES \$	2_		700 8000		2.84 3.26	
All fees incurred are per load unless spe	cified		9000		3.44 3.82	3.26
Terms are net 30 days from date of invoic Contractor's signature represents accept	20		. : <u></u>		4.33 4.93	
Price in Silving and continue that	tance tank	NO. OF TANK	S TOT		<del></del> !	_ <del></del>
emoval complies with State laws.		2	- 101	n.	NET TONS	
					-	
CONTRACTOR'S SIGNATURE		"F - FIBERG	iLASS ( ·s.	- STEEL 105	)	

THIS IS TO CERTIFY THE RECEIPT AND ACCEPTANCE OF THE TANK(S) AS SPECIFIED ABOVE. ALL MATERIALS SPECIFIED

O HAVE BEEN COMPLETELY DESTROYED FOR SCRAP PURPOSES ONLY.

CONTRACTOR COPY

PATRICINT DECEMBED

and of lading has been issued and is not meaning. Bill of Lading, nor accovering the property named herein, and is intended solely for filing or record.		-	Shipper's	s No			
CARRIER: Exickeon INC	SCAC		Carrier's	No	<del>~ / ~/</del>		
Consignee 270 & millifler Ave Street Destination Comme Co Zip 9/76/	FROM: Chr. Shipper Chr.	vren uni	USH	Date \$ 16-97  (St. # 9-5)60  Zip			
Route:	•	-	Veh Nun				
Shapping HM UF HAZARDOUS MATERIALS - PROPER SHIPPING NAME)  NOW SOT FEGURATE MATERIALS	HAZARD CLASS	I.D. Number	WEIGHT (subject to correction)	RATE	LABELS REQUIRED [or exemption] -		
and great tanks F. Lerap	<del>-</del>						
	NONE	NA	N/13	14/1	NOIVE		
(mic K) (quo K)							
Remit C.O.D. to:			<u> </u>		C.O.D. FEE:		
Address: City: State: Zip:	COD	Amt:	\$	F	Prepaid		
4OTE — Where the rate is dependent on value, shippers are required to state specifically in wing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding 5 — Per RECEIVED, subject to the titing total lawfully filter tartiffs in effect on the date of issue of this Bill of packages unknown) materials applied and destined as indicated above which said carrier the word of under the contract) agrees.	The corrier shall not make delivery of the ships (Signature of Consignor)	neni without poyment of fra	maght and off ors a limit of the	i !	FREIGHT CHARGES  PREPAID COLLECT		
of packages unknown) more than contain a member that cards in effect on the date of issue of this Bill under the contract) agrees in Land angined and destined as indicated above which special carrier (the world under the contract) agrees in Land to its usual place of delivery at said destination, if on its route, other of lading terms and conditions in the governing classification on the date of shipment. Shipper thereby certifies and by fundar with all the bill of lading terms and conditions in the governing classification on the date of shipment.	rwise to delive? to another carrier of interested in all or any said proper	on the route to say	d destination in is	as noted (come or corporation controlly against and note under a or to chapter	alts the condition of contents in procession of the property status to each carrier of all or shall be subject to all the bill and the cotted for himself and		
This is to detrify the the absolution of activities are properly classified, described packaged, marked and above and above and above are in proper and the properties of according to the applicable regulations of the Department of Transportation.	2	PLA	CARDS -	YES TO NO	HURNISHED BY CARRIER		
PER: V	CARRIER:	FRICK	50 ==	7,000			
DATEX 62	PER: DATE:	TAYE	<del>- 4</del>	<u> </u>	( //2		
TELEPHONE NUMBER	Monitored at all times incidental to transportar	the Hazardou ion (172,604).	us Mar	11 17 ( 8,5 )	and including storage		

9 BLS-A3 (Rev. 9790)

Förm Place	Approved OMB No. 2050—0039 (Expires 9-30-91) e print of type. (Form designed for use on elite (** itch typewriter).	and Fro	ont of Pa	ge 7		TOXIC SU	Sacramento, California
1	UNIFORM HAZARDOUS  WASTE MANIFEST  VALUE OF ORDER	10140311	nifest ment No.	ļ ·	of lanotr	equired b	e shaded eress ry Federal law.
	3. Generator's Name and Mailing Address OHEUFON MARK	etzni opera: Lud.	TOKS		te Manifest Docum	<u>917</u>	96
	1300 S. BEACH B LA HABRA, CA 4. Generator's Phone (213) 694 - 7599	20637-582	3		10 Generator's ID Y HQ36	<u> </u>	09657
220	5. Transporter 1 Company Name 8.	US EPA ID Number	>4 1		te Transporter's IC	~ ,	9789
1-800-852-7550	7. Transporter 2 Company Name 6.	DIO(0)96/166	21K		le Transporter's ID		355-5601
80	7. Iransponer 2 Company Name		1 1 1		aporter's Phone		·
96-	9. Designated Facility Name and Site Address 10.	US EPA ID Number	<u> </u>		te Facility's ID		
CALL	CIBSON REFINELY			C	410191810	88	3/1/7
<b>5</b>	END OF COMMERCIAL DR. BAKERSFIELD, CA 93308 CIA	1980883	לנו	8	SC-27)	-04	13
OT 1 OU	11. US DOT Description (Including Proper Shipping Name, Hazard Class,	and ID Number)	12. Cont. No.	type	13. Total Quantity	14. Unit W1/Vol	Weste No.
7 <u>₹</u> 6	"NON-RCRA HAZARDOUS WAST	E CLUMD					State DD
ON E			001		1350	6	NOW/RCRA
<b>3</b>	b.						State
06 A							EPA/Other
424 0 B	C.						State
1-800-424-8802;							EPA/Other
	d.		11				State
CENTER							EPA/Other
RESPONSE	J. Additional Descriptions for Materials Listed Above			K. Ha.	ndling Codes for V	/asies Li:   b.	sted Above
ESF		28		G.		d.	
	PROFILE # 9019-3						
NATIONAL		HOUR CONT	ACT	W	ARIO B	Nut	ISTA
포	1011 UNITUEPSTY AVEL GO & ROOD			रा	5-694-	729	9
	PRIVERSIDE CA ENGINEER! M	ADTO RALLT	7070	L			
CALL	16.	The Char					
SPILL, (	GENERATOR'S CERTIFICATION: I hereby declare that the content and are classified, packed, marked, and labeled, and are in all respendituous government regulations.						
OR S	If I am a large quantity generator, I certify that I have a program in pi to be economically practicable and that I have selected the practica	ace to reduce the volume	and toxicity	of was	te generated to th	e degree	I have determined
	present and future threat to human health and the environment; OR, generation and select the best waste management method that is a	if I am a small quantity ge	merator, I h				
EMERGENCY	Printed/Typed Name	Signature	0 /				Month Day Year
ଞ୍ଚ +	Shiveen C. Khardt	150 H	Kh	a	<b>₹</b>		1481/161911
	17. Transporter 1 Acknowledgement of Receipt of Materials		· · · · · ·				
N A	Printed Typed Name	Signature					Month Day Year
O S	18. Transporter 2 Acknowledgement of Receipt of Materials	1	1 cm	<u> </u>	<u>eur</u>		1081/11/11
CASE	Printed/Typed Name	Senature	<del>-</del>				Month Day Year
Z R							1   1   1   1   1   1   1   1   1   1
=	19. Discrepancy Indication Space	<u> </u>				<u> </u>	<u> </u>
F							
C							
1	20. Facility Owner or Operator Certification of receipt of hazardous mate	rials covered by this man	ifest excep	l as note	ed in Hem 19.		
Y	Printed/Typed Name	Signature	4	Ð			Month Day Year
1	TIM BRISTOL	1 2 12		7			08/16/9/



#### CERTIFICATE OF RECYCLING

This is to certify that the material received on document number 89891796 , dated 8-16-9/ has been properly and legally treated and recycled on 8-16-91.

8-21-91 DATE

DM ( ALDOCO1014C

GENERATOR: Chuna USA

1300 S. Beach & had

La Hadra la 9.0632

A Subsidiary of V.L.S., Inc.

211 East Ocean Blvd., Suite 2311 Long Beach, CA 90802 213/499-4996 Telex: 664-611 FAX 213 / 437-5063

2101 Webster St., Suite 1700 Oaldand, CA 94612 415 / 446-7777 Telex: 338-139 FAX 415 / 836-4503

3300 Truxtun Avenue, Suite 200 Bakersfield, CA 93301 805 / 327-0413 Telex: 494-9206 FAX 805 / 861-0229

ron Facility #: 9-8260

#### APPENDIX E

#### Soil Sampling and Shipping Protocol

The following procedures were performed during soil sampling to insure sample integrity:

- Soil was collected from the excavation with a backhoe. The soil samples were collected from the fresh surface at the teeth of the backhoe bucket.

OL

Soil was collected using a hand auger. The soil samples were collected from the fresh surface at the base of the hand auger blade.

- The soil was placed firmly into glass jars and covered with a Teflon-lined cap. The samples were then labeled, and immediately handed over to the mobile laboratory, or placed on ice in a cooler for transport to a laboratory.
- Strict Chain-of-Custody procedures were used to document sample handling, transport and delivery to a State-certified laboratory for analysis.

DHS 8022 A (1/88) EPA 8700—22

A

19. Discrepancy Indication Space

Printed/Typed Name

(Rev. 9-88) Previous editions are obsolete.

Do Not Write Below This Line

Signature

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19

Day

	9
_	CALL
B/BN/TOR	CALIFORNIA
ゴコア	WITHIN
••	EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-80
	CENTER
	HESPONSE
	NATIONAL
	쀨
	CALL
	SPILL,
	5
	MERGENCY

Approved OMB No. 2050—0039 (Expires 9-30-91) e print or type. (Form designed for use on elite tch typewriter).	D No to	lanifest	, Page	1	W 1 -	Secremento, Cel
WASTE MANIFEST CACOOD	2860800	DD3	of	la not re	equired by	shaded areas Federal law.
3. Generator's Name and Mailing Address	C 35 74 50		A. State M	lanifest Docum	Number Number	78
1300 S BEACH OLUS, LA HASEA	CA W632-	2633	B. State G	10 36	MAG	1157
4. Generator's Phone (13) 614-7452	US EPA ID Number			ransporter's ID		1607
5/Transporter i Company Name 6.  AN INFO CAI STUDE CAI CAI	08000003	121		orter's Phone	<u> 213 -</u>	JE1847
7. Transporter 2 Company Name 8.	US EPA ID Number			ransporter's ID orter's Phone	· · · · · · · · · · · · · · · · · · ·	
9 Designated Facility Name and Site Address 10.	US EPA ID Number		G State F	acility's ID	/ 5-	.1.//
9. Designated Facility Name and Site Address MIDLING CINCINCALCUTAL SCHULES				2000	655	169
IMPLIFAC WAIRES IA 42281 CA	1000633	164	H. Facility	<i>5</i> )344	-94	00
11. US DOT Description (Including Proper Shipping Name, Hazard Cla		12. Cont	ainers Type	13. Total Quantity	14. Unit W1/Vol	I. Waste No.
a	<u> </u>	140.	Туре		117.73	State //
Non RUBA HALLINDUS LANSTE.	SOUD	COL	ΩŦ	15	ナノト	EPA/Styoy
b.	JOETH	W.		1 1,1-	<del>                                     </del>	State
						EPA/Other
c.		1 1	<u> </u>			State
u.					-	EPA/Other
						State
( d.						
,						EPA/Other
J. Additional Descriptions for Materials Listed Above			K. Handi	ing Codes for V	Vastes Lis   b.	ited Above
GASOLINE				105/	d	
5/1302110 6						Ĭ,
15. Special Handling Instructions and Additional Information			SERVE	ce 5+ 7	1 87	.60
			1011	UNIL	0.1517	1/AUC
IMPERIOR AND HONOSTAIN.	uns		RIVE	11510C	LA	92307
16.						
GENERATOR'S CERTIFICATION: I hereby declare that the comend are classified, packed, marked, and labeled, and are in all renational government regulations.	tents of this consignment at espects in proper condition	for transport	by highway	according to a	pplicable i	international and
If I am a large quantity generator, I certify that I have a program in	ticable method of treatment	STATE OF OF	DISDUSAL CL	irrentiv avallatik	e lu ille w	librii lilimmates me
present and future threat to human health and the environment; ( generation and select the best waste management method that i	OHR. if Iam a small quantrly⊪	generator, i r	nave made	a good faith eff	orl to mini	mize my waste
Printed/Typed Name	Signature	<del>.</del> 7 :				Month Day
JULIO PARCOCS		<u> </u>			··-	0907
17. Transporter 1 Acknowledgement of Receipt of Materials	Signature			<del></del> ~		Month Day
Printed/Typed Name	Chi.	ayto				1511091
18. Transporter 2 Acknowledgement of Receipt of Materials						Month Day
Printed/Typed Name	Signature					Month Day
19. Discrepancy Indication Space		77	· <del>-</del> -	~] # T	71	,
Vist W Mill Mills		77		- <del></del>	,	1/11/2.
- '	·					
20. Facility Owner or Operator Certification of receipt of hazardous r	materials covered by this m	anitest exce	pt as noted	in Item 19.		
Printed Typed Name	Signature /	~		100		Month Day

of California—Health and Welfare Agency Approved OMB No. 2050—0039 (Expires 9-30-91) Print or type. (Form designed for use on elite ( ch typewriter).						artment of Healt ubstances Cont Sacramento
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4. Generator's Phone \$18 \( )64/7452	211 4003	<i>[                                    </i>	B. State	H036	OD	1657
5. Transporter 1 Company Name Laisland Evironwante / Season A	400000	83/2/	. 1	Transporter's II porter's Phone		344-8
7. Transporter 2 Company Name 8.	US EPA ID N	umber		Transporter's it porter's Phone	)	
9. Designated Facility Name and Site Address SCHUILL'S. (1904) STANDERS SCHUILL'S. (1905) STANDERS SCHUILL'S.	O/ CA	umber	0 19	Facility's ID	63	3164
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11. US DOT Description (Including Proper Shipping Name, Hazard Cl	ass, and ID Number)	12. Cor No	Type	13. Total Quantity	14, Unit Wt/Vol	Waste (
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b				<u> </u>		State
<u> </u>						EPA/Other State
c.						EPA/Other
d. •	<del>,</del>					State
				1111		EPA/Other
J. Additional Descriptions for Materials Listed Above				ling Codes for V	Wastes L b.	isted Above
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16.  GENERATOR'S CERTIFICATION: I hereby declare that the column and are classified, packed, marked, and labeled, and are in all r	ntents of this consignr	nent are fully and a	accurately d	escribed above	by prope	er shipping nam
national government regulations.  If I am a large quantity generator, I certify that I have a program to be economically practicable and that I have selected the practicable and that I have selected the practicable and future threat to human health and the environment; generation and select the best waste management method that	in place to reduce the cticable method of tre OR, if I am a small qu	e volume and toxic atment, storage, o antity generator, I	ity of waste r disposal c	generated to thurrently available	ne degree	e I have determ which minimizes
Printed/Typed Name JULIO PITICORS	Signature					Month Day
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18. Transporter Acknowledgement of Receipt of Materials	By	2 1/2	- 4			0907
Printed/Typed Name	Signature					Month Day
19. Discrepancy Indication Space	<del>- 1/2/2</del>	21/g -		1871	11	
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	7. Transporter 2 Company Name 8.	US EPA ID Number			nsporter's ID	<u>,                                    </u>	10 7100
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	If I am a large quantity generator, I certify that I have a program in pluto be economically practicable and that I have selected the practical present and future threat to human health and the environment; OR, if generation and select the best waste management method that is av-	ble method of treatment, t if I am a small quantity ge	storage, or o merator, I ha	disposal curre	ntly available	to me wi	hich minimizes the
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SUL (USS L) IN CASE OF AN EMERGENCY OR SPILE, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550



**Southwest Region** 20000 / 300 Mariner Drive Torrance, CA 90503 (213) 371-1044 (800) 727-GTEL Fax (213) 371-8720

Ms. Shireen Eckhardt Chevron ICT 1300 Beach Blvd. La Habra, CA 90632

Dear Ms. Eckhardt,

Attached please find the analytical results for the samples received by GTEL on 8-19-91. The samples were received and analyzed as indicated on the chain of custody, which is attached. GTEL maintains a formal quality assurance program to ensure the integrity of the analytical results. All quality assurance criteria were achieved during the analysis unless otherwise noted in the footnotes to the analytical report.

Project Number: CHV01.CHV01 Contract Number: 6CSW23231X Facility Number: 9-8260

Report Issue Date: August 20, 1991

Work Order Number: T108297

The specific analytical methods used and cited in this report are approved by state and federal regulatory agencies. GTEL is certified for the analysis reported herein by the Department of Health Services under certificate number E723.

If you have any questions regarding this analysis, or if we may service any additional analytical needs, please give us a call.

Sincerely,

GTEL Environmental Laboratories, Inc.

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Rebecca Hsu-Chou, Ph.D.

Laboratory Director

cc: Mario Bautista

# Table 1 ANALYTICAL RESULTS

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015<sup>8</sup>

	STEL Sample Number	1A	2A	3A	4A
	Client Identification	1A-2	1A-6	2A-2	2A-6
	Date Sampled	8-16-91	8-16-91	8-16-91	8-16-91
	Date Extracted	8-16-91	8-16-91	8-16-91	8-16-91
	Date Analyzed	8-17-91	8-17-91	8-17-91	8-17-91
Analyte	Detection Limit, mg/Kg		Concentration	, mg/Kg	
Benzene	0.005	<0.005	< 0.005	<0.005	<0.005
Toluene	0.005	0.006	< 0.005	0.006	0.006
Ethyl Benzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005
Xylene (total)	0.015	< 0.015	< 0.015	< 0.015	<0.015
BTEX (total)	-	0.006	•	0.006	0.006
TPH as Gasoline	10	<10	<10	<10	<10

	GTEL Sample Number		6A	7A	8A
	Client Identification	3A-2	3A-6	2B-2	2B-6
	Date Sampled	8-16-91	8-16-91	8-16-91	8-16-91
	Date Extracted	8-16-91	8-16-91	8-16-91	8-16-91
	Date Analyzed	8-17-91	8-17-91	8-17-91	8-17-91
Analyte	Detection Limit, mg/Kg		Concentration	ı, mg/Kg	
Benzene	0.005	<0.005	<0.005	< 0.005	<0.005
Toluene	0.005	0.006	<0.005	0.006	0.008
Ethyl Benzene	0.005	< 0.005	< 0.005	< 0.005	< 0.005
Xylene (total)	0.015	<0.015	<0.015	< 0.015	< 0.015
BTEX (total)	•	0.006	•	0.006	0.008
TPH as Gasoline	10	<10	<10	<10	<10

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030



# Table 1 ANALYTICAL RESULTS Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015<sup>a</sup>

G	TEL Sample Number	9A	10A**	11A	12A
	Client Identification		Pl1A	SP1A	SP2A
	Date Sampled	8-16-91	8-16-91	8-16-91	8-16-91
	Date Extracted	8-16-91	8-16-91	8-16-91	8-16-91
	Date Analyzed		8-17-91	8-17-91	8-17-91
Analyte	Detection Limit, mg/Kg	Concentration, mg/Kg			
Benzene	0.005	<0.005	< 0.5	< 0.005	<0.005
Toluene	0.005	< 0.005	0.6	0.005	< 0.005
Ethyl Benzene	0.005	< 0.005	< 0.5	< 0.005	< 0.005
Xylene (total)	0.015	< 0.015	9.2	< 0.015	<0.015
BTEX (total)	-	-	9.8	0.005	•
TPH as Gasoline	10	<10	800*	<10	<10

G <sup>*</sup>	TEL Sample Number	13A	14A	15A	16A
	Client Identification	SP2B	4A	UOA	PI1B
	Date Sampled	8-16-91	8-16-91	8-16-91	8-16-91
	Date Extracted	8-16-91	8-16-91	8-16-91	8-16-91
	Date Analyzed	8-17-91	8-17-91	8-17-91	8-17-91
Analyte	Detection Limit, mg/Kg				
Benzene	0.005	< 0.005	<0.005	<0.005	<0.005
Toluene	0.005	0.006	0.005	0.007	0.008
Ethyl Benzene	0.005	< 0.005	<0.005	<0.005	< 0.005
Xylene (total)	0.015	<0.015	< 0.015	<0.015	0.025
BTEX (total)	+	0.006	0.005	0.007	0.033
TPH as Gasoline	10	<10	-	-	<10

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030
 \* Chromatograms suggest presence of hydrocarbons heavier than gasoline.
 \* Detection limit raised due to dilution.



#### Table 1 **ANALYTICAL RESULTS**

# Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015<sup>a</sup>

	GTEL Sample Number	17A**	18A	
	Client Identification	PI2B	Pl2A	
	Date Sampled	8-16-91	8-16-91	
	Date Extracted	8-16-91	8-16-91	
	Date Analyzed	8-17-91	8-17-91	
Analyte	Detection Limit, mg/Kg	Concentration, mg/Kg		
Benzene	0.005	< 0.01	99	
Toluene	0.005	0.02	<b>8</b> 60	
Ethyl Benzene	0.005	<0.010	300	
Xylene (total)	0.015	0.08	2700	
BTEX (total)	-	0.10	4000	
TPH as Gasoline	10	17*	15000	

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030
 \* Chromatograms suggest presence of hydrocarbons heavier than gasoline.
 \* Detection limit raised due to dilution.



#### QA Conformance Summary

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

GTEL Sample No. Range:

1A-18A

Date of Analysis:

8-17-91

1.0 Blanks

0 of 4 target compounds were found in the Reagent blank and the Reagent blank was below detection limit for gasoline as shown in Table 2.

2.0 Independent QC Check Sample

The control limits were met for 4 out of 4 QC check compounds as shown in Table 3.

3.0 Surrogate Compound Recoveries

Percent recovery limits were met for the surrogate compound (Bromofluorobenzene) for all samples as shown in Table 4.

4.0 Matrix Spike (MS) Accuracy

Percent recovery limits were met for 4 of 4 compounds in the MS as shown in Table 5.

5.0 Matris Spike Duplicate Precision

Relative percent difference (RPD) criteria was met for 4 of 4 compounds in the matrix spike duplicate as shown in Table 6.

- 6.0 Sample Handling
  - 6.1 Sample handling and holding time criteria were met for all samples.
  - 6.2 There were exceptional conditions requiring dilution of samples.



Table 2

#### **REAGENT BLANK DATA**

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8-17-91

Analyte	Concentration, mg/Kg
Benzene	< 0.005
Toluene	< 0.005
Ethyl Benzene	< 0.005
Xylene (total)	< 0.015
Gasoline	<10



### Table 3

#### INDEPENDENT QC CHECK SAMPLE RESULTS

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

1

8-16-91

Analyte	Expected Result, ug/L	Observed Result, ug/L	Recovery, %	Acceptability Lim- its, %1
Benzene	50.0	48.4	96.8	75.1-113
Toluene	50.0	49.3	98.6	73.1-121
Ethyl Benzene	50.0	49.6	99.2	70.5-128
Xylene (total)	150	147	98.0	67.8-140

<sup>=</sup> Acceptability limits are derived from the 99% confidence interval of all samples during the previous quarter.

Table 3a
INDEPENDENT QC CHECK SAMPLE SOURCE

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Analyte	Lot Number	Source	
Benzene	LA27016	Supelco	
Toluene	LA27016	Supelco	
Ethyl Benzene	LA27016	Supelco	
Xylene (total)	LA27016	Supelco	



#### Table 4

### SURROGATE COMPOUND RECOVERY Bromofluorobenzene Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015 Acceptability Limits<sup>1</sup>: 72.8 - 123 %

GTEL No.	Expected Result, ug/L	Surrogate Result, ug/L	Surrogate Recov- ery, %
Blank	100	80.7	80.7
1A	100	83.1	83.1
2A	100	80.5	80.5
3A	100	87.6	87.6
4A	100	86.9	86.9
5A	100	84.4	84.4
6A	100	78.7	78.7
7A	100	87.1	87.1
8A	100	95.2	95.2
9A	100	98.0	98.0
10A	100	105	105
11A	100	93.3	93.3
12A	100	91.7	91.7
13 <u>A</u>	100	91.2	91.2
14A	100	91.3	91.3
15A	100	88.4	88.4
16A	100	86.0	86.0
17A	100	100	100
18A	100	104	104
MS	100	107	107
MSD	100	105	105

MS = Matrix Spike Sample
MSD = Matrix Spike Duplicate Sample
Source: Ultra Scientific, Lot #:STS-110



#### Table 5

#### MATRIX SPIKE (MS) RECOVERY REPORT

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis: Sample Spiked: 8-16-91 2-5.5 Reference: Units: T108216 mg/Kg

Analyte	Sample Result	Amount Added	MS Result	MS, % Recovery	Acceptability Limits, %1
Benzene	0.010	1.85	1.19	63.8	30.9-88.4
Toluene	0.007	1.85	1.42	76.4	29.3-95.3
Ethyl Benzene	< 0.005	1.85	1.62	86.5	33.2-106
Xylene (total)	< 0.015	5.55	5.08	91.5	36.1-99.7

<sup>1 =</sup> Acceptability limits are derived from the 99% confidence interval of matrix spikes run during the previous quarter.

#### Table 6

### LABORATORY MATRIX SPIKE DUPLICATE SAMPLE RESULTS AND RELATIVE PERCENT DIFFERENCE (RPD) REPORT

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis: Sample Used:

8-16-91 2-5.5 Reference:

Units:

T108216 mg/kg

Analyte	MS, % Recovery	MSD, % Recovery	RPD, %	Maximum RPD, %
Benzene	63.8	63.8	0	30
Toluene	76.4	76.4	0	30
Ethyl Benzene	86.5	87.6	1.26	30
Xylene (total)	91.5	91.5	0	30



<sup>&</sup>lt;# = Not detected at the indicated detection limit.

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Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (213) 371-1044 (800) 727-GTEL Fax (213) 371-8720

Ms. Shireen Eckhardt Chevron ICT 1300 Beach Blvd. La Habra, CA 90632

Dear Ms. Eckhardt,

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Project Number: CHV01.CHV01 Contract Number: 6CSW23231X Facility Number: 9-8260 Work Order Number: T108298 Report Issue Date: August 20, 1991

GTEL maintains a formal quality assurance program to ensure the integrity of the analytical results. All quality assurance criteria were achieved during the analysis unless otherwise noted in the footnotes to the analytical report.

The specific analytical methods used and cited in this report are approved by state and federal regulatory agencies. GTEL is certified for the analysis reported herein by the Department of Health Services under certificate number E723.

If you have any questions regarding this analysis, or if we may service any additional analytical needs, please give us a call.

Sincerely,

GTEL Environmental Laboratories, Inc.

Rebecca Hsu-Chou, Ph.D. Laboratory Director cc: Mario Bautista

#### Table 1 **ANALYTICAL RESULTS**

### Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

	mple lication	Date Sampled	Date Extracted	Date Analyzed	Concentration, mg/Kg <sup>1</sup>
GTEL No.	Client ID				
1A	4A	8-16-91	8-16-91	8-16-91	20
2A	UOA	8-16-91	8-16-91	8-16-91	70

= Method detection limit = 10 mg/Kg; analyte below this level would not be detected.



#### **QA Conformance Summary**

#### Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

GTEL Sample No. Range:

1A-2A

Date of Analysis:

8-16-91

1.0 Blanks

The method blank was below the detection limit as shown in Table 2.

- 2.0 Calibration Verification Standards
  - 2.1 The control limits were met for the initial calibration verification standard (ICVS) as shown in Table 3.
- 3.0 Matrix Spike (MS) Accuracy

The control limits were met for the MS as shown in Table 4.

4.0 Sample Duplicate Precision

Relative percent difference (RPD) criterion was met for the sample duplicate as shown in Table

- 5.0 Sample Handling
  - 5.1 Sample handling and holding time criteria were met for all samples.
  - 5.2 There were no exceptional conditions requiring dilution of samples.



#### Table 2

#### METHOD BLANK DATA

Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

Date of Analysis:

8-16-91

Analyte	Concentration, mg/Kg
Petroleum Hydrocarbons	<10

<# = Not detected at the indicated detection limit.



#### Table 3

### INITIAL CALIBRATION VERIFICATION STANDARDS RESULTS

Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

Date of Analysis:

8-16-91

	Initial Calibra	tion Verification Sta	ndard	
Analyte	Expected Result, mg/L	Observed Result, mg/L	Recovery, %	Acceptability Limits, % <sup>1</sup>
Petroleum Hydrocarbons	54.7	54.7	109	80-120

<sup>=</sup> Acceptability limits are derived from the 99% confidence interval of all samples during the previous quarter.

#### Table 3a

# INITIAL CALIBRATION VERIFICATION STANDARDS SOURCE Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

Initial Calibration Verification Standard											
Analyte	Lot Number	Source									
n-hexadecane isooctane chlorobenzene	CAS 544-76-3 CAS 540-84-1 CAS 108-90-7	EM EM EM									



#### Table 4

#### MATRIX SPIKE (MS) RECOVERY REPORT

Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

Date of Analysis:

8-16-91

Reference:

T108298

Sample Spiked:

1A

Units:

mg/Kg

Analyte	Sample Result	Amount Added	MS Result	MS, % Recovery	Acceptability Limits, %1
Petroleum Hydrocarbons	20.0	50.0	61.0	82.0	68-118

- Acceptability limits are derived from the 99% confidence interval of all samples during the previous quarter.
- Not detected at the indicated detection limit. <#

#### Table 5

#### LABORATORY DUPLICATE SAMPLE RESULTS AND RELATIVE PERCENT DIFFERENCE (RPD) REPORT

Petroleum Hydrocarbons in Soil by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

Date of Analysis:

8-16-91

Reference:

T108298

Sample Used:

2A

Units:

mg/Kg

Analyte	Sample Result	Duplicate Result	RPD, %	Maximum RPD, %
Petroleum Hydrocarbons	70.0	61.0	17.8	20



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Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (213) 371-1044 (800) 727-GTEL Fax (213) 371-8720

Ms. Shireen Eckhardt Chevron U.S.A., Inc. 300 Beach Blvd. La Habra, CA 90632

Dear Ms. Eckhardt,

Attached please find the analytical results for the samples received by GTEL on 8/23/91. The samples were received and analyzed as indicated on the chain of custody, which is attached. GTEL maintains a formal quality assurance program to ensure the integrity of the analytical results. All quality assurance criteria were achieved during the analysis unless otherwise noted in the footnotes to the analytical report.

Project Number: CHV01CHV01 Contract Number: 6CSW23231X Facility Number: 9-8260 Work Order Number: T1-08-445 Report Issue Date: August 27, 1991

The specific analytical methods used and cited in this report are approved by state and federal regulatory agencies. GTEL is certified for the analysis reported herein by the Department of Health Services under certificate number E723.

If you have any questions regarding this analysis, or if we may service any additional analytical needs, please give us a call.

Sincerely,

GTEL Environmental Laboratories, Inc.

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Rebecca Hsu-Chou, Ph.D.

Laboratory Director

cc: Mario Bautista

Table 1

#### **ANALYTICAL RESULTS**

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015<sup>a</sup>

	GTEL Sample Number	1A	2A	ЗА	4A
	Client Identification	Pl1-A-6	PI2-A-7	SP10A	Pl2-A-8.5
	Date Sampled	8/23/91	8/23/91	8/23/91	8/23/91
· · · · · · · · · · · · · · · · · · ·	Date Extracted	8/26/91	8/26/91	8/26/91	8/26/91
-	Date Analyzed	8/26/91	8/27/91	8/27/91	8/26/91
Analyte	Detection Limit, mg/Kg	-	Concentration	n, mg/Kg	
Benzene	0.005	< 0.005	< 0.005	5.1	< 0.005
Toluene	0.005	< 0.005	< 0.005	61	< 0.005
Ethyl Benzene	0.005	< 0.005	< 0.005	30	< 0.005
Xylene (total)	0.015	< 0.015	< 0.015	400	< 0.015
BTEX (total)	-			500	
TPH as Gasoline	10	<10	<10	3800	<10

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030



#### **QA Conformance Summary**

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

GTEL Sample No. Range:

1A-4A

Date of Analysis:

8/26/91 8/27/91

1.0 Blanks

0 of 4 target compounds found in Reagent blank and the Reagent blank was below detection limit for gasoline as shown in Table 2.

2.0 Independent QC Check Sample

The control limits were met for 4 out of 4 QC check compounds as shown in Table 3.

3.0 Surrogate Compound Recoveries

Percent recovery limits were met for the surrogate compound (Bromofluorobenzene) for all samples as shown in Table 4.

4.0 Matrix Spike (MS) Accuracy

Percent recovery limits were met for 4 of 4 compounds in the MS as shown in Table 5.

5.0 Sample Duplicate Precision

Relative percent difference (RPD) criteria was met for 4 of 4 compounds and gasoline in the sample duplicate as shown in Table 6.

- 6.0 Sample Handling
  - 6.1 Sample handling and holding time criteria were met for all samples.
  - 6.2 There were exceptional conditions requiring dilution of samples.



Table 2

#### **REAGENT BLANK DATA**

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/23/91

Analyte	Concentration, mg/Kg
Benzene	< 0.005
Toluene	<0.005
Ethyl Benzene	< 0.005
Xylene (total)	< 0.015
Gasoline	<10



# Table 3 INDEPENDENT QC CHECK SAMPLE RESULTS

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/26/91

Analyte	Expected Result, ug/L	Observed Result, ug/L	Recovery, %	Acceptability Lim- its, %1
Benzene	150	147	98.0	75.1-113
Toluene	150	155	103	73.1-121
Ethyl Benzene	150	165	110	70.5-128
Xylene (total)	450	487	108	67.8-140

<sup>1 =</sup> Acceptability limits are derived from the 99% confidence interval of all samples during the previous quarter.

Table 3a INDEPENDENT QC CHECK SAMPLE SOURCE

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Analyte	Lot Number	Source
Benzene	E0110	Ultra Scientific
Toluene	E0110	Ultra Scientific
Ethyl Benzene	E0110	Ultra Scientific
Xylene (total)	E0110	Ultra Scientific



# Table 4 SURROGATE COMPOUND RECOVERY

#### Bromofluorobenzene

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Acceptability Limits<sup>1</sup>: 72.8 - 123 %

GTEL No.	Expected Result, ug/L	Surrogate Result, ug/L	Surrogate Recov- ery, %
Blank	100	100	100
1A	100	97.9	97.9
2A	100	97.7	97.7
3A	100	118	118
4A	100	99.0	99.0

Source: Ultra Scientific, Lot #:STS-110



#### Table 5

#### MATRIX SPIKE (MS) RECOVERY REPORT

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis: Sample Spiked: 8/26/91

Reference: Units: T1-08-363 mg/Kg

Analyte	Sample Result	Amount Added	MS Result	MS, % Recovery	Acceptability Limits, %1
Benzene	0.013	3.33	1.92	57.7	30.9-88.4
Toluene	< 0.005	3.33	1.95	58.6	29.3-95.3
Ethyl Benzene	< 0.005	3.33	2.07	62.2	33.2-106
Xylene (total)	< 0.015	10.0	6.26	62.6	36.1-99.7

<sup>1 =</sup> Acceptability limits are derived from the 99% confidence interval of matrix spikes run during the previous quarter.

#### Table 6

### LABORATORY DUPLICATE SAMPLE RESULTS AND RELATIVE PERCENT DIFFERENCE (RPD) REPORT

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis: Sample Used:

8/26/91 1A Reference:

Units:

T1-08-363 mg/kg

Analyte	Sample Result	Duplicate Result	RPD, %	Maximum RPD, %
Benzene	0.013	<0.005	NA	30
Toluene	< 0.005	< 0.005	NA	30
Ethyl Benzene	< 0.005	< 0.005	NA	30
Xylene (total)	< 0.015	< 0.015	NA	30
TPH as Gasoline	<10	<10	NA	30

NA = Not applicable RPD is not applicable when sample concentration is less than 10 times the method detection limit.



<sup>&</sup>lt;# = Not detected at the indicated detection limit.</p>

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Southwest Region 20000 / 300 Mariner Drive Torrance, CA 90503 (213) 371-1044 (800) 727-GTEL Fax (213) 371-8720

Mr. Gabriel Cobos Thomas Hill & Associates 4400 Campus Drive, Suite B Newport Beach, CA 92660-1811

Dear Mr. Cobos,

Attached please find the analytical results for the samples received by GTEL on 8-21-91. The samples were received and analyzed as indicated on the chain of custody, which is attached. GTEL maintains a formal quality assurance program to ensure the integrity of the analytical results. All quality assurance criteria were achieved during the analysis unless otherwise noted in the footnotes to the analytical report.

Project Number: THA01.CHV01 Contract Number: 6CSW23231X

Report Issue Date: August 23, 1991

Facility Number: 9-8260 Work Order Number: T108396

The specific analytical methods used and cited in this report are approved by state and federal regulatory agencies. GTEL is certified for the analysis reported herein by the Department of Health Services under certificate number E723.

If you have any questions regarding this analysis, or if we may service any additional analytical needs, please give us a call.

Sincerely,

GTEL Environmental Laboratories, Inc.

Rebecca Hsu-Chou, Ph.D.

**Laboratory Director** 

cc: Mario Bautista

### Table 1 **ANALYTICAL RESULTS**

# Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015<sup>a</sup>

	GTEL Sample Number	1A	2A				
	Client Identification	PI1-2-7	Pl2-7-11				
	Date Sampled	8-20-91	8-20-91				
	Date Extracted	8-22-91	8-22-91				
<u> </u>	Date Analyzed	8-22-91	8-22-91				
Analyte	Detection Limit, mg/Kg	Concentration, mg/Kg					
Benzene	0.005	< 0.005	< 0.005				
Toluene	0.005	< 0.005	0.012				
Ethyl Benzene	0.005	< 0.005	0.093				
Xylene (total)	0.015	< 0.015	1.4				
BTEX (total)	<u>-</u>	•	1.5				
TPH as Gasoline	10	<10	24				

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030



#### **QA Conformance Summary**

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

GTEL Sample No. Range:

1A - 2A

Date of Analysis:

8/22/91

1.0 Blanks

0 of 4 target compounds found in Reagent blank and the Reagent blank was below detection limit for gasoline as shown in Table 2.

2.0 Independent QC Check Sample

The control limits were met for 4 out of 4 QC check compounds as shown in Table 3.

3.0 Surrogate Compound Recoveries

Percent recovery limits were not met for the surrogate compound (Bromofluorobenzene) for all samples as shown in Table 4.

4.0 Matrix Spike (MS) Accuracy

Percent recovery limits were met for 4 of 4 compounds in the MS as shown in Table 5.

5.0 Sample Duplicate Precision

Relative percent difference (RPD) criteria was met for 4 of 4 compounds and gasoline in the sample duplicate as shown in Table 6.

- 6.0 Sample Handling
  - 6.1 Sample handling and holding time criteria were met for all samples.
  - 6.2 There were no exceptional conditions requiring dilution of samples.



Table 2

#### **REAGENT BLANK DATA**

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/22/91

Analyte	Concentration, mg/Kg
Benzene	< 0.005
Toluene	< 0.005
Ethyl Benzene	< 0.005
Xylene (total)	< 0.015
Gasoline	<10



Table 3 INDEPENDENT OC CHECK SAMPLE RESULTS

### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/22/91

Analyte	Expected Result, ug/!.	Observed Result, ug/L	Recovery, %	Acceptability Lim- its, %1
Benzene	150	143	95.3	75.1-113
Toluene	150	144	96.0	73.1-121
Ethyl Benzene	150	147	98.0	70.5-128
Xylene (total)	450	443	98.4	67.8-140

<sup>1</sup> Acceptability limits are derived from the 99% confidence interval of all samples during the previous quarter.

Table 3a INDEPENDENT QC CHECK SAMPLE SOURCE

# Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Analyte	Lot Number	Source
<b>S</b> enzan <b>e</b>	E 0110	Ultra Scientific
Toluene	E 0110	Ultra Scientific
Ethyl Benzene	E 0110	Ultra Scientific
Xylene (total)	E 0110	Ultra Scientific



# Table 4 SURROGATE COMPOUND RECOVERY

#### Bromofluorobenzene

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Acceptability Limits<sup>1</sup>: 72.8 - 123 %

GTEL No.	Expected Result, ug/L	Surrogate Result, ug/L	Surrogate Recov- ery, %
Blank	100	74.9	74.9
1A	100	76.4	76.4
2A	100	139*	139*

Matrix effect.

Source: Ultra Scientific, Lot #:STS-110



#### Table 5

#### MATRIX SPIKE (MS) RECOVERY REPORT

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/22/91

Reference:

T1-08-413

Sample Spiked:

3A

Units:

mg/Kg

Analyte	Sample Result	Amount Added	MS Result	MS, % Recovery	Acceptability Limits, %1
Benzene	< 0.005	3.43	1.78	51.9	30.9-88.4
Toluene	< 0.005	3.43	1.71	49.8	29.3-95.3
Ethyl Benzene	< 0.005	3.43	1.89	55.1	33.2-106
Xylene (total)	< 0.015	10.3	5.50	53.4	36.1-99.7

Acceptability limits are derived from the 99% confidence interval of matrix spikes run during the previous quarter.

<# = Not detected at the indicated detection limit.</p>

#### Table 6

## LABORATORY DUPLICATE SAMPLE RESULTS AND RELATIVE PERCENT DIFFERENCE (RPD) REPORT

#### Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil EPA Method 8020/8015

Date of Analysis:

8/22/91

Reference:

T1-08-413

Sample Used:

3A

Units:

mg/kg

Analyte	Sample Result	Duplicate Result	RPD, %	Maximum RPD, %
Benzene	< 0.005	< 0.005	NA	30
Toluene	< 0.005	< 0.005	NA	30
Ethyl Benzene	< 0.005	< 0.005	NA	30
Xylene (total)	< 0.015	< 0.015	NA	30
TPH as Gasoline	<10	<10	NA	30

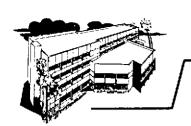
NA = Not applicable, RPD is not applicable when sample concentration is less than 10 times the method detection limit.



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# COUNTY OF RIVERS.\_)E DEPARTMENT OF HEALTH

Phone:

4065 COUNTY CIRCLE DR. RIVERSIDE, CA. 92503 (Mailing Address-P.O. Box 7600 Riverside, CA. 92513-7600) FAX (714) 358-4529

March 16, 1992

Site # 91-776

MS KIM WISEMAN CHEVRON USA 1300 S. BEACH BLVD., BLDG 4516 P.O. BOX 2833 LA HABRA, CA 90632-2833

RE: Chevron #9-8260 located at 1011 University Ave. in Riverside

Dear Ms. Wiseman:

During a telephone conversation in October of 1991, Ms. Shireen Eckhardt expressed that the contaminated soil at the above referenced site had been remediated. She also indicated that our office should be receiving the closure report very soon. We feel that we have been very patient in waiting for this report, however, we are unable to allow any more time to pass without receiving the report or hearing from your company about this issue.

You are hereby required to submit the closure report, or a status report if the site has not been remediated, on or before Tuesday, March 31, 1992.

If you have any questions, please call me at (714) 358-5055.

Sincerely,

Sharon Boltinghouse

Hazardous Materials Specialist

SB:kw

cc: RWQCB

Shireen Eckhardt (Chevron U.S.A.)



### \*\*\* FACSIMILE MESSAGE \*\*\*

CHEVRON U.S.A. INC.
SOUTHWEST REGION
MARKETING DEPARTMENT
1300 SOUTH BEACH BOULEVARD
LA HABRA, CALIFORNIA 90631

FAX NUMBER: (213) 694-7477 9168



то:	Trispector  Proy Bryont  Rowside County Dept of He	分子~9 PHONE: MPAGES:	714 358 5017 5 (Includes Cover Page)
FROM:	Shireen Eckhardt Churan USA Inc.	PHONE:	<u>8136947352</u>
СОММ	ENTS:		

IF YOU DO NOT RECEIVE ALL PAGES INDICATED ABOVE,

PLEASE TELEPHONE LA HABRA AT (213) 694-7342.

JAC/3-41/000



#### Chevron U.S.A. Inc.

1300 South Beach Boulevard, Building 4516, La Habra, California • Phone (213) 694-7300 Mail Address: PO. Box 2833, La Habra, CA 90632 2633

Marketing Department

August 27, 1991

Chevron Station 9-8260 1011 University Ave Riverside, California

Inspector Roy Bryant
Riverside County Department of Health
4065 County Circle Drive
Riverside, California 92513-7600

Dear Inspector Bryant:

Attached are the analysis results, site plan and chain of custody for the re-excavation of pump islands at the afore mentioned site. Pump island samples PI1A-6, PI2A-7, and PI2A-8.5 contained non-detectable concentrations of hydrocarbons. The numerical values of hydrocarbons in sample SP10-A (the soil-pile generated by the excavation) are:

	Benzene	5.1	ppm
	Toluene	61	ppm
¥	EthylBenzene	30	ppm
	Xylene	400	ppm
/	TPH	3800	ppm

Soil pile SP10-A will be transported from site and disposed of properly. The pump island excavations have been backfilled with clean imported fill soil. Chevron considers this site to be clean and will submit a formal report requesting closure. Please call me at (213) 694 - 7352 and confirm your agreement.

Very truly yours, CHEVRON U.S.A., INC.

Shireen Eckhardt

Geologist

Table 1

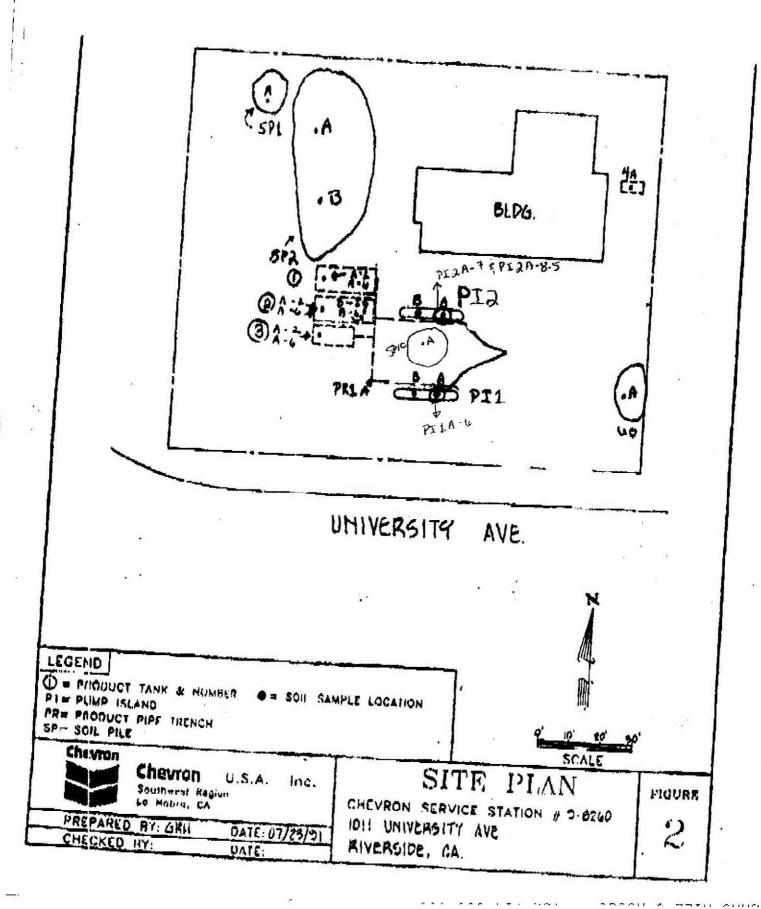
#### ANALYTICAL RESULTS

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soll Modified EPA Method 8020/8015<sup>a</sup>

	GTEL Sample Number	1A	2A	3A	4A	
	Client Identification	Pl1-A-6	PI2-A-7	SP10A	PI2-A-8.5	
	Date Sampled	8/23/91	8/23/91	8/23/91	8/23/91	
	Date Extracted	8/26/91	8/26/91	8/26/91	8/26/91	
	Date Analyzed	8/26/91	8/27/91	8/27/9	8/26/91	
Analyte	Detection Limit, mg/Kg		Concentration	mg/Kg		
Benzene	. 0.005	<0.005	< 0.005	5.1	<0.005	
Toluene	0.005	< 0.005	<0.005	61	< 0.005	
Ethyl Benzeno	0.005	<0.005	< 0.005	30	<0.005	
Xylene (total)	0.015	< 0.015	< 0.015	400	<0.015	
BTEX (total)	-	-		500		
TPH as Gasoline	10	<10	<10	3800	<10	

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, Le EP Methods November 1986; Extraction by EPA Methods 3550 and 5030





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AUG 27 1991

AUG 27 1991

HEALTH DEPT.

HEALTH DEPT.

HAZARDOUS MATERIALS

... .3s., MWD // soil samples ->
We aren't going to recognize samples

Kim Wiseman (213) 694-9155

Pete Martin

# COUNTY OF RIVERSIDE, DEPARTMENT OF HEATTH

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El	ONMENTAL	HEALTH SER	RVICES	DIVI	1
	HAZARDOL	S MATERIAL	S BRAN	CH	

Page \_\_\_ of \_\_\_

HAZARDOUS MA	TERIALS BRANCH
FIEL	D L O G Date 8-23-9/
FACILITY Cherron	PLAN CHECK NUMBER
ADDRESS 1105 Priversity	CITY Riverside
CONTACT PERSON Eckbordt	TELEPHONE 213-644-7352
HEALTH PERSONNEL Roy Bryant	FIRE PERSONNEL None
The property	
On 8-23-9/900 Twent to 1105 University  observe the soil sampling. The sa	
wore taken from (see Diagram) and	
with exidence tupe.	Aspener 1
The sumples were taken under when	e the
disposeer were Sumple A was contra	monted B
down to 3 fast in der the dispenser	
a area about 8 foot around the	isperser:
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up on site A. Site B the contem	ination pucket was down to 8.5
footand about 8 foot oround 1	his contamination was removed
and placed in the stock pite.	
A+(100 PM) an 8-23-91 / we	int book to the area to abserve
The soil sampling from the botton	n of the excuration. The sample
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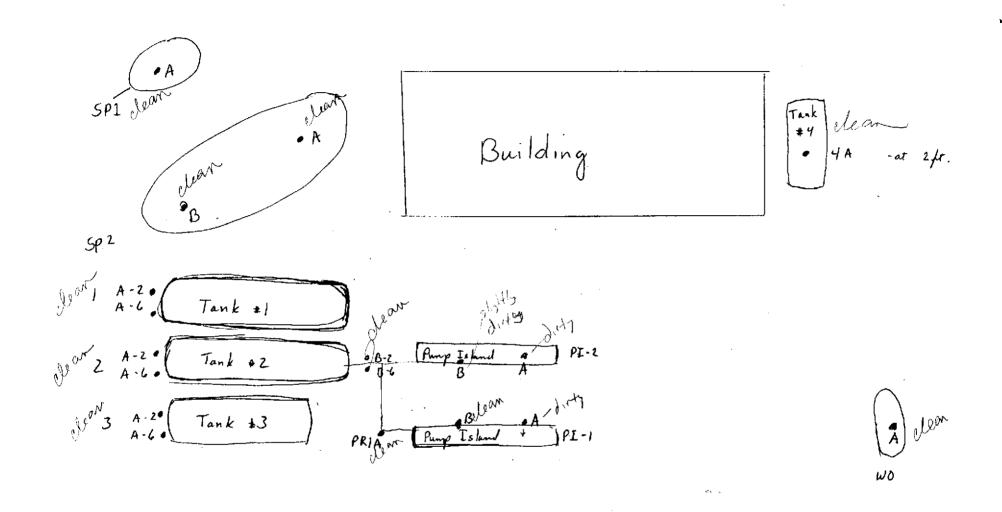
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Tate Aug 16, 1991 Time Arrived 1:20	Time Departed Temp. Closure
Jacillity Herre Cherron	Flan Check # 91-220   femoval
Fidress 1011 University Co	rtect
Contractor Reynaldo C. Bascara	No. of Tanks Diosed 4
Health Personnel B. Mar Gregor D. Workman	Fire Personnel
1. Temporary Closure	Diagram (not to scale)
Yes No N/A	
( ) ( ) ( ) Valid Closure Permit	
( ) ( ) ( ) Tank Contents Removed	4 -
( ) ( ) ( ) Witnessed Sticking of Tank(s	) 3
( ) ( ) ( ) Flammable Vapors Purged	
( ) ( ) ( ) Tank Filled with Non-Corrosi Non-Hezardous Liquid	nel Ave
( ) ( ) Loeks on Fill Caps/ Fill Caps Sealed	
( ) ( ) Product Piping Disconnected	
( ) ( ) Power Disconnected.	3
( ) / ) ( ) Vent Pipe Open	
( ) ( ) Other	
Electric Management of the Committee of	60 FWY
11. Removal	<b>★</b>
Yes No N/A	
( /) ( ) Valid Closure Permit	
(/) ( ) ( ) Tank Triple Rinsed	
( / ) ( ) Manifest Available/Number	79891796
( ) ( ) ( ) Hazardous Waste Hauler Eng	kson Inc
(/) ( ) ( ) Destination of Rinsate Gibso	n Refinery - Bakersfield Ca
(√) ( ) ( ) Witnessed Dry-Icing of Tank(	5)
( /) ( ) Tank Tags Removed	7 EL75974, E58567 E 676847
( V) ( ) ( ) Destination of Tank(s) AM	R = Ontario - Ca
(V) ( ) ( ) Condition of Tank(s) Condense	from Rust # 3 some pitting
$(\checkmark)$ ( ) ( ) Substitute of Expension $CL$	san
( ) ( /) ( ) Dell Steining/Odors	·
( ) ( ) Unauthorized Release form iss	- ಆಕರ
( ) ( ) ( ) Other	
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# COUNTY OF RIVERSIDE, DEPARTMENT OF HEALTH NVIRONMENTAL HEALTH DIVISION HAZARDOUS MATERIALS MANAGEMENT BRANCH UNDERGROUND STORAGE TANK CLOSURE INSPECTION REPORT

Tate dug 16, 1991 Time Arrived 1:20	Time Departed 3:55 Temp. Closure
Ecility Nesse Chevron	Flan Check # 91-220 Percyal
Fidress 1011 University Conto	ct
Contractor Reynoldo C. Bascara	No. of Tanks Remaining A
Health Personnel B. Mar. Gregor D. Workman	Fire Personnel —
1. Temporary Closure	Diagram (not to scale)
Yes No N/A	
( ) ( ) Valid Closure Permit	
( ) ( ) ( ) Tank Contents Removed	3
'()()()Witnessed Sticking of Tank(s)	3
( ) ( ) ( ) Flammable Vépors Purged "	23
( ) ( ) ( ) Tank Filled with Non-Corrosive/ Non-Hazardous Liquid	Ave Ave
( ) ( ·) ( ) Locks on Fill Caps/ Fill Caps Sealed	
( ) ( ) Product Piping Disconnected	
( ) ( ) Power Disconnected.	
( ) ( ) Vent Pipe Open	
(/) ( ) ( .) Other	
THE REPORT OF THE PARTY OF THE	60 FWY
11. Removal	60
Yes No N/A	
( ') ( ) ( ) Valid Closure Permit	N N
$\mathbb{C}(\sqrt{})$ ( ) Tabk Irible Rinsed	and the second of the second o
( ( ) ( ) Manifest Available/Number 99	891796
(V) ( ) ( ) Hazardous Waste Hauler <u>Encks</u> e	in Inc
(/) ( ) ( ) Destination of Rinsate Gibson R	efinery - Bakersfiell Ca
( V) ( ) ( ) Witnessed Dry-loing of Tank(s)	
( ) ( ) Tank Tags Removed  !!.L. Serial #('s) #675847	E175974 E58517 E 475847
(V) ( ) Castination of Tank(s) AMR	- Ontaria - Ca
(V) () () Condition of Tank(s) Condensation	Rust # 3 some outtine
(V) ( ) ( ) Constition of Excession Clean	7
( ) ( /) ( ) Sell Staining/Oder	<del></del>
( ) (V) ( ) Unauthorized Release form issued	
( ) ( ) ( ) Other	
	-

Jamples



University

	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE RE	PORT
EM	EMERGENCY  HAS STATE OFFICE OF EMERGENCY SERVICES  YES NO  NO  HAS STATE OFFICE OF EMERGENCY SERVICES  FOR LOCAL AGENCY USE ONLY  1 HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE	AND THAT I HAVE
REP	REPORT DATE  CASE *  HER DRIED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SET  THE HEALTH AND SAFTY CODE.	CTION 25180.7 OF
0	NAME OF INDIVIDUAL FILING REPORT PHONE SIGNATURE	DATE
¥9 C;	1 5 = 111	se
REPORTED BY	REPRESENTING OWNER/OPERATOR REGIONAL BOARD COMPANY OR AGENCY NAME    V LOCAL AGENCY OTHER   REGIONAL BOARD   COMPANY OR AGENCY NAME   Prv. Health	
æ	P.O. Bex 7600 Querciale CA 92513	-7600
BE.	STATE STATE	ZIP
RESPONSIBLE PARTY	Devron USA UNKNOWN Kim Wiseman (213)69  ADDRESS	14-9155
	FACE ITY NAME (IF APPLICABLE)	632 ZIP
NOL	Mike Durke	
SITE LOCATION	ADDRESS  ADDRESS  ADDRESS  ADDRESS  RIVERSIDE  RIVERSIDE  COUNTY	92507
ıs	CROSS STREET  60 FWY.	ZIP
ES S		
IMPLEMENTING AGENCIES	REGIONAL BOARD Health Sharon Bolting Louis (7/4)35	8-5055
	Janua Ana nen vivilans V19118	2-4130
SUBSTANCES	Signal (1) Gasoline NAME QUANTITY LOST (6)	GALLONS)  WINKNOWN
SUBST	IND (3)	UNKNOWN
MENT	DATE DISCOVERED HOW DISCOVERED INVENTORY CONTROL SUBSURFACE MONITORING NUISAN	ICE CONDITIONS
Y/ABATEMENT	Com   Som   D   Go   Go   TANK TEST   TANK REMOVAL   OTHER	
DISCOVERY		E TANK
DISC	MOM / DI ON / Y	GE PROCEDURE
SOURCE	SOURCE OF DISCHARGE  CAUSE(S)  TANK LEAK  UNKNOWN  OVERFILL  RUPTURE/FAILURE  SPILL	
	CINEM.	12
CASE	UNDETERMINED GROUNDWATER DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY B	EEN AFFECTED)
TUS	CHECK ONE ONLY  CHECK ONE ONLY  PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED  POLLUTION CHARACTERIZATION	-
STA	NO ACTION TAKEN PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED POLLUTION CHARACTERIZATION  LEAK BEING CONFIRMED PRELIMINARY SITE ASSESSMENT UNDERWAY POST CLEANUP MONITORING IN PRE-  REMEDIATION PLAN CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) CLEANUP UNDERWAY	OGRESS
<b>d</b> ,	CHECK APPROPRIATE ACTION(S)  EVOAVATE & DISPOSE (ED)  DEMONS EDET DOOR (OT (ED)	EGRADATION (IT)
REMEDI	(SEE BACK FOR DETAILS)  CAP SITE (CD)  EXCAVATE & TREAT (ET)  PUMP & TREAT GROUNDWATER (GT)  REPLACE SUPPLY  CONTAINMENT BARRIER (CB)  NO ACTION REQUIRED (NA)  TREATMENT AT HOOKUP (HU)  VENT SOIL (VS)	(RS)
	VACUUM EXTRACT (VE) OTHER (OT)	
COMMENTS	AENTS	
<b>\$</b>	4	

50 T

#### INSTRUCTIONS

EMERGENCY

Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES) at 2800 Meadowview Road, Sacramento, CA 95832. Copies of the OES report form may be obtained at your local underground storage tank permitting agency. Indicate whether the OES report has been filed as of the date of this report.

TOCAL ACENCY ONLY

To avoid duplicate notification pursuant to Health and Safety code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY

Enter your name, telephone number, and address. Indicate which party you epresent and provide company or agency name.

RESPONSIBLE PARTY -

Enter name, telephone number, contact person, and address of the party responsible for the leak. The responsible party would normally be the tank owner.

SITE LOCATION

Enter information regarding the tank facility. At a minimum, you must provide the facility name and full address.

IMPLEMENTING AGENCIES

Enter names of the local agency and Regional Water Quality Control Board involved.

SUBSTANCES INVOLVED

Enter the name and quantity lost of the hazardous substance involved. Room is provided for information on two substances if appropriate. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT

Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE

Indicate source(s) of leak. Check box(es) indicating cause of leak.

ASE TYPE

Indicate the case type category for this leak. Check one box only. Case type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, case type will be "Ground Water". Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Ground Water" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that case type may change upon further investigation.

CUPPENT STATUS

Indicate the category which best describes the current status of the case. Check one box only. The response should be relative to the case type. For example, if case type is "Ground Water", then "Current Status" should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options follow:

No Action Taken - No action has been taken by responsible party beyond initial report of leak.

Leak Being Confirmed - Leak suspected at site, but has not been confirmed.

Preliminary Site Assessment Workplan Submitted - workplan/proposal requested of/submitted by responsible party to determine whether ground water has been, or will be, impacted as a result of the release.

Preliminary Site Assessment Underway - implementation of workplan.

Pollution Characterization - responsible party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.

Remediation Plan - remediation plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.

Cleanup Underway - implementation of remediation plan.

Post Cleanup Monitoring in Progress - periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate effectiveness of remedial activities.

<u>Case Closed</u> - regional board and local agency in concurrence that no further work is necessary at the site.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY

REMEDIAL ACTION

Indicate which action have been used to cleanup or remediate the leak. Descriptions of options follow:

<u>Cap Site</u> - install horizontal impermeable layer to reduce rainfall infiltration.

Containment Barrier - install vertical dike to block horizontal movement of contaminant.

Excavate and Dispose - remove contaminated soil and dispose in approved site.

Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming).

Remove Free Product - remove floating product from water table.

Pump and Treat Groundwater - generally employed to remove dissolved contaminants.

Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants.

Replace Supply - provide alternative water supply to affected parties.

Treatment at Hookup - install water treatment devices at each dwelling or other place of use.

Vacuum Extract - use pumps or blowers to draw air through soil.

Vent Soil - bore holes in soil to allow volatilization of contaminants.

No Action Required - incident is minor, requiring no remedial action.

COMMENTS - Use this space to elaborate on any aspects of the incident.

SIGNATURE - Sign the form in the space provided.

DISTRIBUTION

If the form is completed by the tank owner or his agent, retain the last copy and forward the remaining copies intact to your local tank permitting agency for distribution.

1. Original - Local Tank Permitting Agency

 State Water Resources Control Board, Division of Loans and Grants, Underground Storage Tank Program, P.O. Box 944212, Sacramento, CA 94244-2120

3. Regional Water Quality Control Board

4. County Board of Supervisors or designee to receive Proposition 65 notifications.

5. Owner/responsible party.

#### COUNTY OF RIVERSIDE, DEPARTMENT OF HEALTH HAZARDOUS MATERIALS MANAGEMENT BRANCH

No. 71 - 776

Page 1 of 1 pages

## EMERGENCY RESPONSE, COMPLAINT, INVESTIGATION

Date 8-20-91	SUBJECT: Emergency Response
3.32	Waste Generators
Time a.m p.m	Underground Storage Tanks
STATE P.O. #	Response Plans/InventoryOther
TOTAL TIME SPENT ON	SPECIALIST ASSIGNED:
INCIDENT Hours/Min.	/
	5. Boltinghouse
AGAINST OR ABOUT:	PRELIMINARY COMPLAINT REVIEWED BY:
Name Cheuron Station 9-8260	Telephone ( )
Address 1011 University	city Riv.
Nearest Cross Street	
PERSON REPORTING:	
Name 3. Boltinglouse	Telephone ( ) 358-5050
Address County Health	City
SUBJECT DESCRIPTION (including material, type, amount,	location):
- (UST - Dispen	seg
COMPLAINT RECEIVED BY (CLERK/SPECIALIST)	May Great
OTHER AGENCIES NOTIFIED:	
	.2
DISPOSITION OF CASE:	Date8 · 20 - 91
0	(00 (
- ( are incorporated into	COP for oversight
of site cleanup	Date 8-20-91 COP for oversight
	The second secon

## SITE MITIGATION PROGRAM LEAKING UST REFERRAL NOTICE

Site Name: Cherron Station 9-8260

Address: 1011 University Ave City and ZIP Code: Riverside Ca
Responsible Party Contact Name: Kim Wisenam (213)694-9195 Company Name: Chevron USA Address: 1300 S Beach Bird. Bidg. 4516 City, State and ZIP Code: La Habra Ca. 90632
Total Number of UST's on site: $4$
Total Number of Suspected Leaking UST's (from lab analyses): O Dispensi
Past and Present Contents of Leaking UST's: Rey, Unleaded Premus, We
Specialist logging case:
Case Funding Source: Federal State
Date Entered in ERCI Logbook:
Date ERCI Form Completed:
Date Unauthorized Release Report  Completed: Sent:
Date Prop. 65 Notification Process Completed:
Date Case Logged in Site Mitigation Computer:
Quarterly Report Generated for: Site Mitigation Accounting Department File
Date RP Notification Letter Sent:
Date Reimbursement Letter Sent:
Date Work Request Letter Sent:
File Folder Generated
CLOSED CASES
Quarterly Report Given to Accounting Department
Closure Letter Given to Accounting Department



#### Chevron U.S.A. Inc.

1300 South Beach Bouleverd, Building 4516, La Habra, California • Phone (213) 694-7300 Mail Address: PO. Box 2833, ta Habra, CA 90632 2833

Marketing Department

August 19, 1991

Chevron Station 9-8260 1011 University Ave Riverside, California

Brenda J. MacGregor
Department of Health
4065 County Circle Drive
Riverside, California 92513-7600

Dear Ms. MacGregor:

Attached are the analysis results, site plan and chain of custody for the afore mentioned site. The range of hydrocarbons in samples PI1-A (Pump Island #1) and PI2-A (Pump Island #2) are:

Benzene	<.5	to	99 ppm	
Toluene	.55	to	860 ppm	
EthylBenzene	< .5	to	300 ppm	ı
Xylene	9.2	to	2700 ppm	
TPH	800	to	15000 ppm	l

On August 20 Chevron intends to hand auger the area near samples PI1-A and PI2-A to determine the extent of hydrocarbon impacted soil. Chevron would like to use the existing soil piles SP1, SP2, and UO to backfill the tank pits.

Please call me at (213) 694-7352 and confirm your agreement.

Very truly yours,

CHEVRON U.S.A., INC.

Shireen Eckhardt

Geologist

cc:

M. B. Bautista, Chevron

K. F. Wiseman, Chevron

D. J. Gallagher, Chevron

Oheror 9-8260 8-16-91

Project Number:

Contract Number: 6CSW23231X

Facility Number: 9 8260 Work Order Number:

Report issue Date: May 17, 1991

#### Table 1

#### ANALYTICAL RESULTS

Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/80158

	GTEL Sample Number				
	Client Identification	1A-2	1A-6	2A-2	2A-10
	Date Sampled	81691			
	Date Extracted	8/16/91			
	Date Analyzed	81791 -			
Analyte	Detection Limit, mg/Kg		Concentration	on, mg/Kg	
Benzena	0.005	40.005	<0.005	<0.005	20.005
Toluena	0.005	0.006	<0.005	0.006	0.006
Ethyl Benzene	0.006	200.05	<0.005	40,005	<0.035
Xylene (total)	0.015	<0.015	<0.015	<0.015	40.015
STEX (total)	-	0.006	,	0.006	0.006
TPH as Gasoline	10	410	410	410	<10

GT	EL Sample Number				
	Client Identification	3A-2	3A-6	28-2	2B-6
	Date Sampled	8 16 91 -			
	Date Extracted	81691 -			
	Date Analyzed	8/13/91-			
Analyte	Detection Limit, mg/Kg		Concentration	n, mg/Kg	<u></u>
Benzane	0.005	40.005	<0.005	40.005	40.605
Toluene	0.005	0.00b	<0.005	0.00%	0.008
Ethyl Benzene	0.005	< 0.005	<0.005	<0.005	140.005
Xylene (total)	0.015	<0.015	20.015	40,015	40.615
BTEX (total)		0.006	J	0.006	803.0
TPH as Gasoline	10	410	<10	<10	<10

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O. US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030

GTEL Torrance, CA BTEXSSDM.SET

Page 2 of 7

Project Number: Contract Number: 6CSW23231X Facility Number: 9-826 Work Order Number:

Report Issue Date: May 17, 1991

Table 1

#### ANALYTICAL RESULTS

Purgeable Aromatics and Total Petrcleum Hydrocarbons as Gasoline In Soil Modified EPA Method 8020/80158

<u></u>	GTEL Sample Number				
<u> </u>	Client Identification			SPIA	SPAA
	8/16/91 -				
	Date Extracted	8 16 91 -			
	Date Analyzed	81791~			
Analyte	Detection Limit, mg/Kg		Concentration	n, mg/Kg	
Benzene	0.005	<0.005	<0.50	<0.005	<0.005
Toluene	0.005	<0.005	0.55	0.005	40,005
Ethyl Benzene	0.005	<0.005	<0.50	<0.005	40.005
Xylene (total)	0.015	20.015	9,20	40.015	<0.015
BTEX (total)			9.8	0.005	
TPH as Gasoline	10	<10	800 *	<1D	410

		<del></del>	<del>,</del>	7	The second second
	GTEL Sample Number			<u></u>	
	Client identification	SPZB	4A-	UOA	PIIB
	Date Sampled	8/16/91-			
	Date Extracted	8 16 91			
<u> </u>	Date Analyzed	81791-			<del>                                     </del>
Analyte	Detection Limit, mg/Kg		Concentratio	n, mg/Kg	
Benżene	0.005	40.005	<0.005	40.005	<0.005
Toluene	0.005	90006	0.005	700.0	830.0
Ethyl Benzene	0.005	C0.005	<0.005	<0.005	<0.065
Xylene (total)	0.015	40,015	-<0.015	40.015	0.015
BTEX (total)	-	0.006	0.005	0.007	0.033
TPH as Gasoline	10	210			410

Test Methods for Evaluating Solld Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030

hydrocarbons other than those of gosoline

GTEL Torrange, CA BTEXSSDM.SET

Page 2 of 7

Project Number: MT6CSW18860 Facility Number: 9-8260

Work Order Number:

Report Issue Date: November 29, 1990

Table 1
ANALYTICAL RESULTS
Purgeable Aromatics and Total Petroleum Hydrocarbons as Gasoline in Soil Modified EPA Method 8020/8015ª

2 7 1/2	TEL Samplo Number		j:		7
\\			<b>-</b>	<del>- </del> -	
	Client identification	PIZB	PIZA		
	Date Sampled	81691-	<u></u>	7	
	Date Extracted	8 16 91 -		₹	
	Date Analyzed	8091-		<b>→</b>	
Analyto	Detection Limit, mg/Kg		Concentratio	on, mg/Kg	
Benzene	0.005	40-010	99		<u></u>
Toluene	0.005	0.020	860		
Ethyl Benzene	0.005	<0.010	300		
Xylene (total)	0.015	0.083	2700		
BTFX (total)	•	0.10	4000		
TPH as Gasoline	10	17 *	15,000		

(	STEL Sample Number	
	Client Identification	
	Date Sampled	
	Date Extracted	
	Date Analyzed	
Analyte	Detection Ulmit, mg/Kg	Concentration, mg/Kg
Benzene	0.005	
Toluene	0.005	
Ethyl Benzone	0.005	
Xyinne (total)	0.015	
BTEX (total)	-	
TPH as Gasoline	10	

Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision O, US EPA Methods November 1986; Extraction by EPA Methods 3550 and 5030

ograms suggest presence of hydrocarbas other than B. Jon of gasoline.

GTUL Torrance, CA

Page 2 of 7

08/18/91

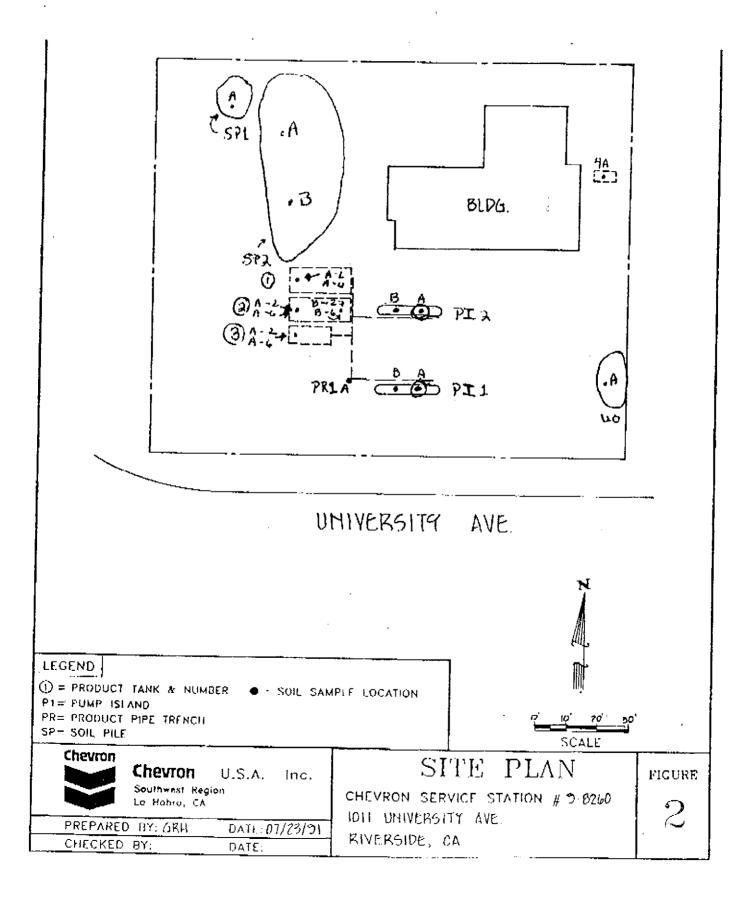
Project Number: Contract Number: 6CSW23231X Facility Number: 9-8260 Report Issue Date: August 19, 1991

Table 1
ANALYTICAL RESULTS

Petroleum Hydrocarbons in Soll by Infrared Modified EPA Method 3550/SM 503E/EPA 418.1

	npie ication	Date Sampled	Date Extracted	Date Analyzed	Concentration, mg/Kg1
GTEL No.	Cilent ID				
IA.	4A	8-16-91	8-16-91	8-17-91	20
2A	VOA	8-16-91	8-16-91	8-17-91	70

1 = Method detection limit = 5 mg/Kg; analyte below this level would not be detected.



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RELING	UISHED	BY (Sig	nature)		ORGANI	ZATION		DAT	re/Time		RECEIV	ED FOR	LABORA	TORY E	Y (Signa	lure)		DATE	/TIME		48 HRS	10 DAYS

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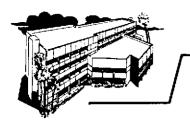
# ATTACHMENT "FOUR B" TO County of Riverside EXHIBIT "B" TO Department of Health WATER RESOURCES CONTROL BOARD STANDARD AGREEMENT NO. 8-115-550-2

STANDARD FORM USTO3(7/90)

State Water Resources Control Board Division of Clean Water Programs
UST Local Oversight Program

Notice of Reimbursement

Site Code <u>91-776</u>	Date First Reported <u>8/20/91</u>
Site NameCHEVRON 9-8260	Substance 12036
Address 1011 UNIVERSITY AV	E Petroleum (X)Yes ()No
City/State/Zip <u>RIVERSIDE CA 9250</u>	7
The following information has been	provided to:
Responsible Party Contact Person _	KIM WISEMAN
Responsible Party Contact Company	CHEVRON USA
Address	1300 S BEACH BLVD BLDG 4516
City/State/Zip	LA HABRA CA 90632
cleanup of releases from undergreauthorized funds to pay the local associated with the cleanup of rel direct and indirect costs of overse funded, in whole or in part, from individual(s) or entity(ies) have to investigation and cleanup of the above to the United States Code, Section Safety Code, the above Responsibly Resources Control Board not more to oversight costs actually incurred storage tank site, and the above Response tank site.	administrative and oversight costs associated with the bund storage tanks; and Whereas the Legislature has and state agency administrative and oversight costs eases from underground storage tanks; and Whereas the eeing removal or remedial action at the above site are room the federal Trust Fund; and Whereas the above seen identified as the party or parties responsible for eversite; YOU ARE HEREBY NOTIFIED that pursuant to Title tion 6991b(h)(6) and Section 25360 of the Health and the Party or Parties shall reimburse the State Water than 150 percent of the total amount of site specific while overseeing the cleanup of the above underground esponsible Party or Parties shall make full payment of the detailed invoice from the State Water Resources at of a detailed invoice from the State Water Resources.
Contract Project Director:	
Signature Surchek	(714) 358-5055 Date <u>8-21-91</u> Telephone Number



## CJNTY OF RIVERSIDE DEPARTMENT OF HEALTH

site 91-776

Phones

4065 COUNTY CIRCLE DR. RIVERSIDE, CA. 92503 (Mailing Address-P.O. Box 7600 Riverside, CA. 92513-7600) FAX (714) 358-4529

Kim Wiseman Chevron USA 1300 S. Beach Blvd., Bldg. 4516 La Habra, CA 90632

Dear Ms. Wiseman

RE: Chevron #9-8260

The purpose of this letter is to inform you that County of Riverside, Department of Health, Environmental Health Services Division, Hazardous Materials Branch has entered into an agreement with the State of California Water Resources Control Board to oversee the cleanup and mitigation of contaminated sites resulting from the unauthorized release of hazardous substances from underground storage tanks. The cleanup of these sites is necessary to protect the groundwaters of the state from contamination and to protect the public from exposure from hazardous chemicals.

The oversight program developed by the State and administered by the County is funded by State and Federal monies and is subject to reimbursement by the responsible parties for each specific site. The County will account for time and materials expended at each cleanup site. On a routine basis, the State will be provided with the amounts detailing the time and expenses. The State will then invoice the responsible party for all direct and indirect cost associated with the cleanup of the site.

Enclosed you will find the Notice of Reimbursement. This is the formal notification concerning the reimbursement requirements for the responsible party. If any of the information is incorrect or if you should have any questions, contact this office as soon as possible at (714) 358-5055.

Sincerely

Sharon Boltinghouse

Hazardous Materials Specialist

SB:cjm

cc:SWRCB RWQCB